

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: UTU-74822	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: UP&L Federal #17-7-1-31	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 5' FNL x 1943' FEL <i>492791X 39.381268</i> AT PROPOSED PRODUCING ZONE: same <i>43588824 - 111.083701</i>				10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone <i>Buzzards Creek</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 10 miles Northwest of Huntington, Utah				11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 5'		16. NUMBER OF ACRES IN LEASE: 1100.09		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: Lse basis	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2100'		19. PROPOSED DEPTH: 4,210		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6478' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 10/1/2007		23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	9.625"	J-55	36#	300	Type V	+/- 117 sx	1.61 ft3/sx	14.2 ppg
8.75"	5.5"	J-55	15.5#	4,210	CBM light wt - lead	+/- 55 sx	4.15 ft3/sx	10.5 ppg
					CBM light wt - tail	+/- 97 sx	1.81 ft3/sx	13.5 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |
|--|--|

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
 SIGNATURE *Kyla Vaughan* DATE 7/24/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30728

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

RECEIVED
JUL 31 2007

(11/2001)

Date: 08-29-07
(See instructions on Revising State)
By: *[Signature]*

DIV. OF OIL, GAS & MINING

Range 7 East

Township 17 South

(S00°22'W - 3102.00')

(S00°02'E - 2674.98')

(N89°54'W - 2640.00')

(S89°54'28"W - 2639.26')

(S89°47'W - 2654.52')

(S89°39'41"W - 2651.09')

ELEV: 6395.0'

LOT 4

LOT 3

LOT 2

LOT 1

UTM
N 4358873
E 492797

UP&L 17-7-1-31
ELEV. 6478.3'

LOT 5

LOT 6

LOT 7

LOT 8

LOT 12

LOT 11

LOT 10

LOT 9

ELEV: 6608.0'

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

(N89°51'E - 2647.92')

(S89°31'E - 2665.08')

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG

39°22'52.265" N
111°05'01.075" W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

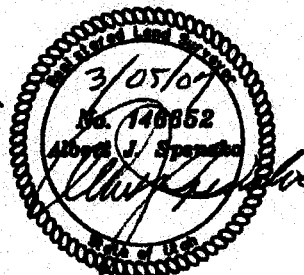
Basis of Elevation of 6395.0' being at the Northeast Section corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hawthwa Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in Lot 2 of Section 1, T17S, R7E, S.L.B.&M., being South 5.08' from North Line and East 708.49' from the North Quarter Corner of Section 1, T17S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

1 inch = 1000 ft.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84026
Phone (435) 987-5310 Fax (435) 987-5311
E-Mail talon@tv.net



UP&L Federal 17-7-1-31
Section 1, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn by N. BUTKOVICH	Checked by L.W.J./A.J.S.
Drawing No. A-1	Date 2/28/07
	Scale 1" = 1000'
Sheet 1 of 1	Job No. 2757

**Bureau of Land Management
Application for Permit to Drill
Surface Use Plan**

Company: XTO Energy, Inc
Well No: UP&L Federal 17-7-1-31
Location: 5' FNL & 1943' FEL, Section 1, T17S, R7E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah, go West on Hwy 31 for 7.6 miles and turn left on the Deer Creek Mine Road. Go south 0.5 miles and location is on the right side.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the NE/4 of Section 1, T17S, R7E.
- b. Length of New Road: 310' of road will need to be constructed to access this location. See Exhibit "C".
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

- e. Travel Width of Access Road: 25' or less.
- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
 - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
 - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The forth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, and abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.
 - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None

11. Surface and Mineral Ownership:

The Surface is owned by UP&L: PacificCorp d/b/a Utah Power & Light Company, 1407 West North Temple, Suite 110, Salt Lake City, Utah, 84116 and the minerals are owned by the Federal Government and are managed by the Bureau of Land Management: 82 East Dogwood Avenue, Moab, Utah, 84532, 435.259.2106. See Exhibit "F".

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "G".

XTO Energy, Inc.

UP&L Federal 17-7-1-31

Drilling Data for APD

July 24, 2007

Surface Location: 5' FNL & 1943' FEL, Sec. 1, T17S, R7E

Proposed TD: 4210'

Approximate Elevation: 6478'

Objective: Ferron Coal

KB Elevation: 6490'

1. Mud Program:

Interval	0'-300'	300'-4210'
Hole Size	12.25"	8.75"
Mud Type	Air/Mist	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- Air drill to TD using produced water for mist fluid unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall

EXHIBIT G

be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.25" hole.

9.625,36 #/ft, J-55, ST&C, New, (8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.060	26.240	36.480

- b. Production Casing set @ 4210' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.150	2.550	3.100

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install WHI Fig 92 (or equivalent), 10-3/4" x 5-1/2" slip and seal, 2,000 psig WP (4,000 psig test) with 10-3/4" 8rd on bottom & 11-3/4" modified" 8rd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 117 sx of Type V cement (or equivalent) containing 1% CaCl₂, 1/4 pps Flocele, and 10% Cal Seal mixed at 14.2 ppg and 1.61 ft³/sk.
- i. Slurry Volume is 94 ft³, 200% excess of calculated annular volume to 300'.

b. Production:

- i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
- ii. Lead Cement: 55 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
- iii. Tail Cement: 97 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
- iv. Slurry volume is 400 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
Top of Upper Ferron SS	3735
Top of Coal Zone	3760
Top of Lower Ferron SS	3910
Total Depth	4210

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3735' to 4210'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be

measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.

- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

EXHIBIT G

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

b. Drilling and Completions:

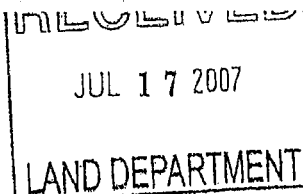
John Egelston
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be preformed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: _____

Kyla Vaughan 7/24/07
Kyla Vaughan



1407 West North Temple, Suite 110
Salt Lake City, Utah 84116
(801) 220-2516 Office
(801) 971-1077 Cellular
(801) 220-4373 Fax

July 5, 2007

Mr. Ryan O'Kelley
Associate Landman
XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102

Re: Amendment No. 3 to the Non-Exclusive Surface Use Agreement Between PacifiCorp and XTO Energy Inc.

Dear Mr. O'Kelley:

XTO Energy Inc. ("XTO") and PacifiCorp have entered into a master Non-Exclusive Surface Use Agreement dated August 19, 2003 (the "Master Agreement"), which governs all surface facilities associated with XTO oil & gas exploration and production on lands owned by PacifiCorp in Emery County, Utah. The Master Agreement provides that new surface facilities be added to the terms of the Master Agreement by amending Attachment B and Attachment D thereto. Therefore, in order to add new surface facilities to the terms of the Master Agreement, I have enclosed Amendment 3 to Attachment B of the Master Agreement and Amendment 3 to Attachment D of the Master Agreement. As you know, Attachment B includes all legal descriptions for well pads, road segments, pipelines, powerlines and utility corridors located on PacifiCorp property that is covered by the Master Agreement. Attachment D includes a breakdown of the annual payment calculations for all road/utility corridor segments described in Attachment B.

If you are in agreement with the terms of the Master Agreement, as amended by the new Attachment B and Attachment D included with this letter, please have an authorized representative of your company sign on the line provided at the bottom of this letter. Upon due execution of this letter, the Master Agreement shall be amended by deleting the existing Attachment B and Attachment D thereto, and by inserting Attachment B and Attachment D included with this letter (each of which is designated as "Amendment 3") in lieu thereof. Also, as compensation for the new surface facilities, by signing below, XTO Energy Inc. agrees to send to PacifiCorp a check in the amount of [REDACTED] within thirty days of the date of this letter, as the one-time payment for the additional facilities located on PacifiCorp property required by Attachment A of the Master Agreement. The new annual payment schedule is outlined in Attachment D.

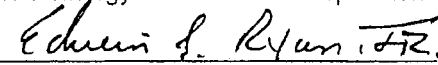
If you have any questions, please call me at (801) 220-2516 or (801) 971-1077.

Sincerely,

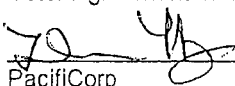

Brian Young
Property Agent

Enclosure(s)

XTO Energy Inc. and PacifiCorp do hereby amend the Master Agreement in the manner set forth in this letter.


XTO Energy Inc.

7/13/07
Date


PacifiCorp

7/16/07
Date

EXHIBIT F

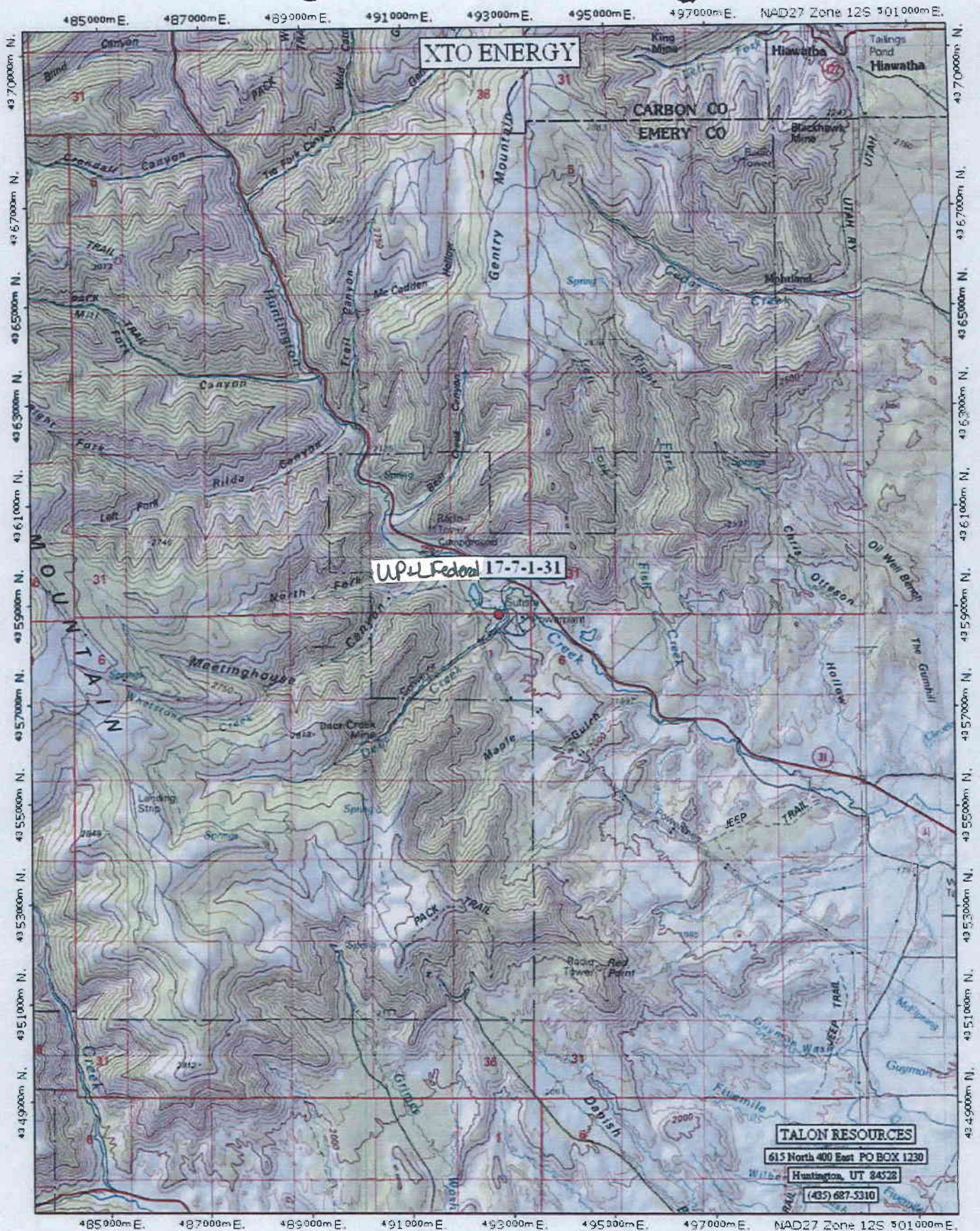
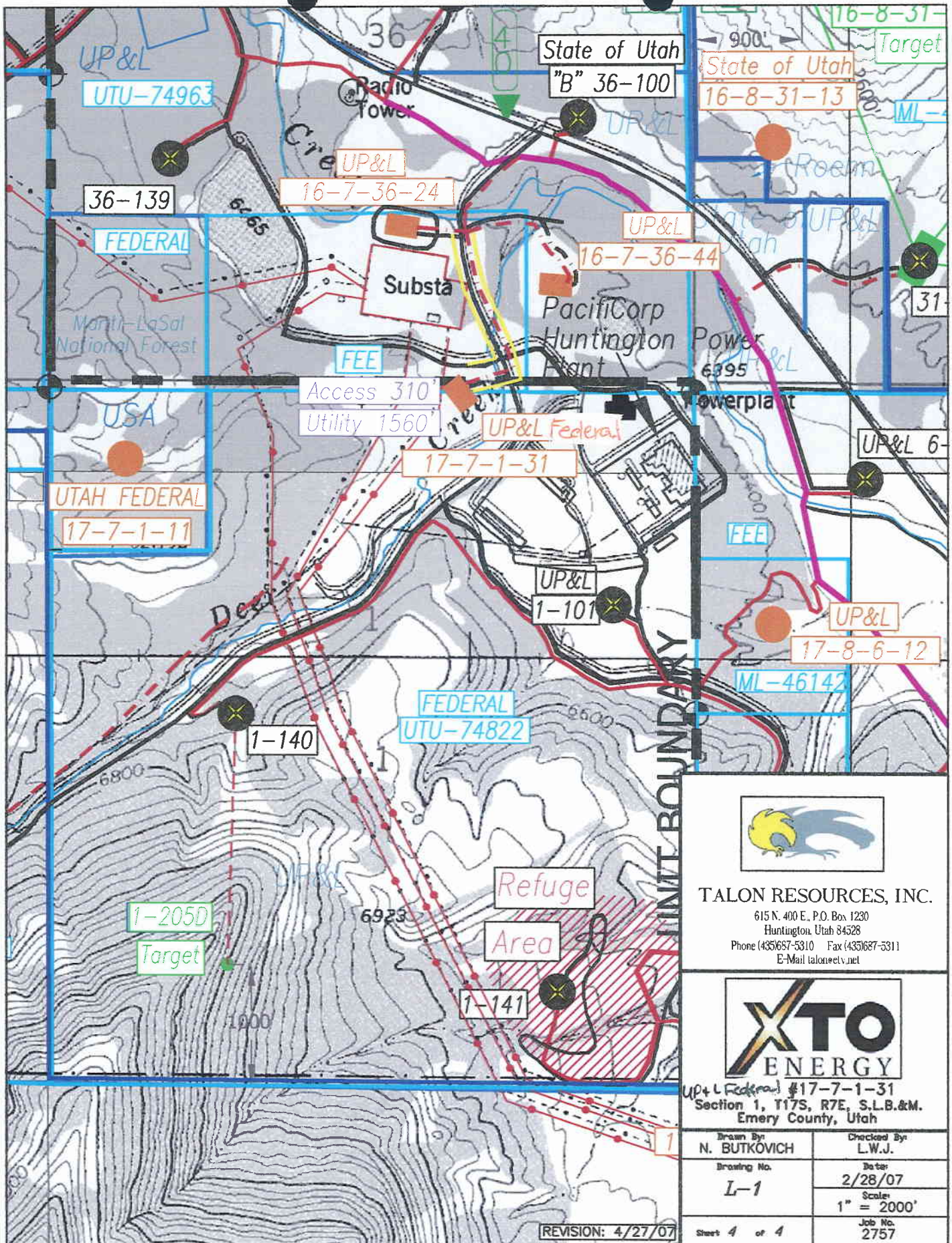


EXHIBIT A



TALON RESOURCES, INC.

615 N. 400 E., P.O. Box 1230
Huntington, Utah 84328
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonrecv.net



UP&L Federal #17-7-1-31
Section 1, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By
N. BUTKOVICH
Drawing No.
L-1

Checked By
L.W.J.

Date:
2/28/07

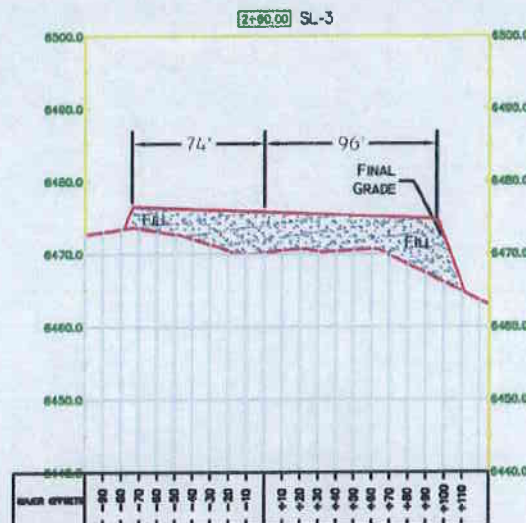
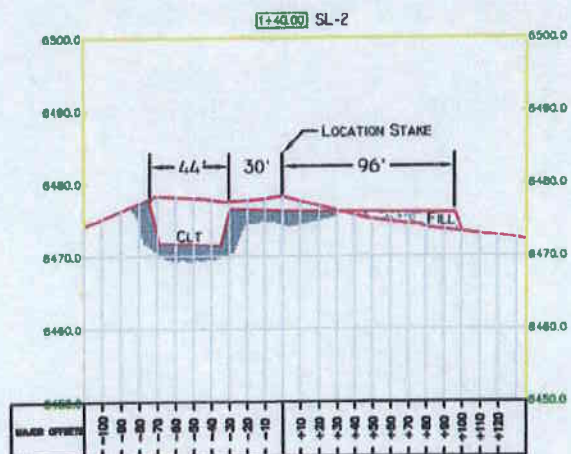
Scale:
1" = 2000'

Job No.
2757

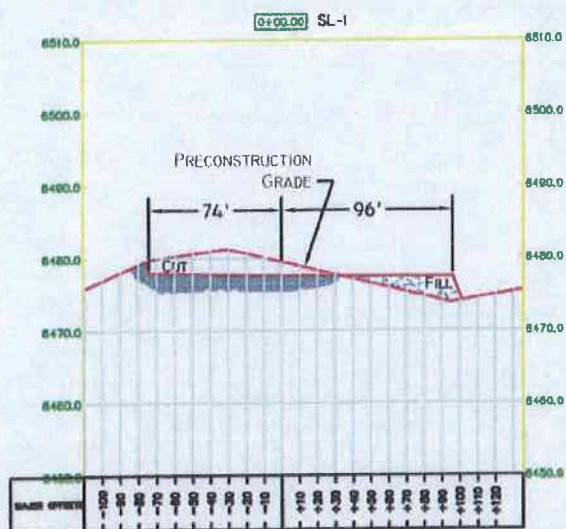
Sheet **4** of **4**

REVISION: 4/27/07

EXHIBIT C



1" = 10'
X-Section
Scale
1" = 40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.

TOTAL CUT (INCLUDING PIT) = 2,655 CU. YDS.

TOTAL FILL = 2,370 CU. YDS.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talon-etv.net



TYPICAL CROSS SECTION
Section 1. T17S, R7E, S18&M.

UPL FEDERAL 7-7-1-31

Drawn By:
N. BUTKOVICH

Checked By:
L.W.J.

Drawing No.

Date:

C-1

2/28/07

Scale:

1" = 100'

Sheet 3 of 4

Job No.
2757

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

PIPE
RAMS

BLIND
RAMS

TO CHOKE
MANIFOLD
2" dia min.

See Choke Manifold drawing for
specifications

KILL LINE
2" dia min.

** Remove check or ball
from check valve and
press test to same press
as BOP's. **

MUD CROSS

HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING
VALVE

EXHIBIT G

CHOKES MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

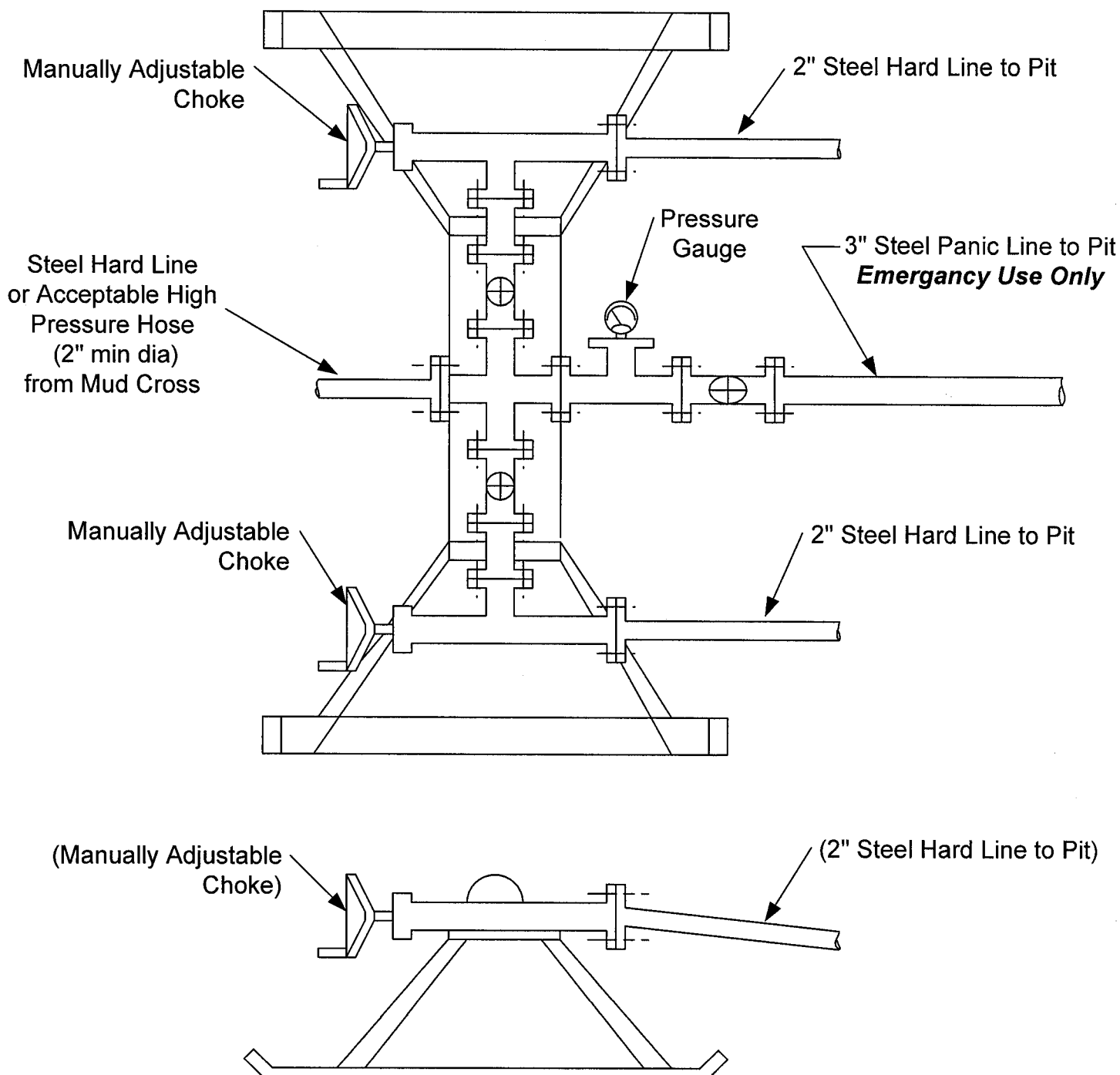


EXHIBIT G

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/2007

API NO. ASSIGNED: 43-015-30728

WELL NAME: UP&L FED 17-7-1-31

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

NWNE 01 170S 070E

SURFACE: 0005 FNL 1943 FEL

BOTTOM: 0005 FNL 1943 FEL

COUNTY: EMERY

LATITUDE: 39.38127 LONGITUDE: -111.0837

UTM SURF EASTINGS: 492791 NORTHINGS: 4358882

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

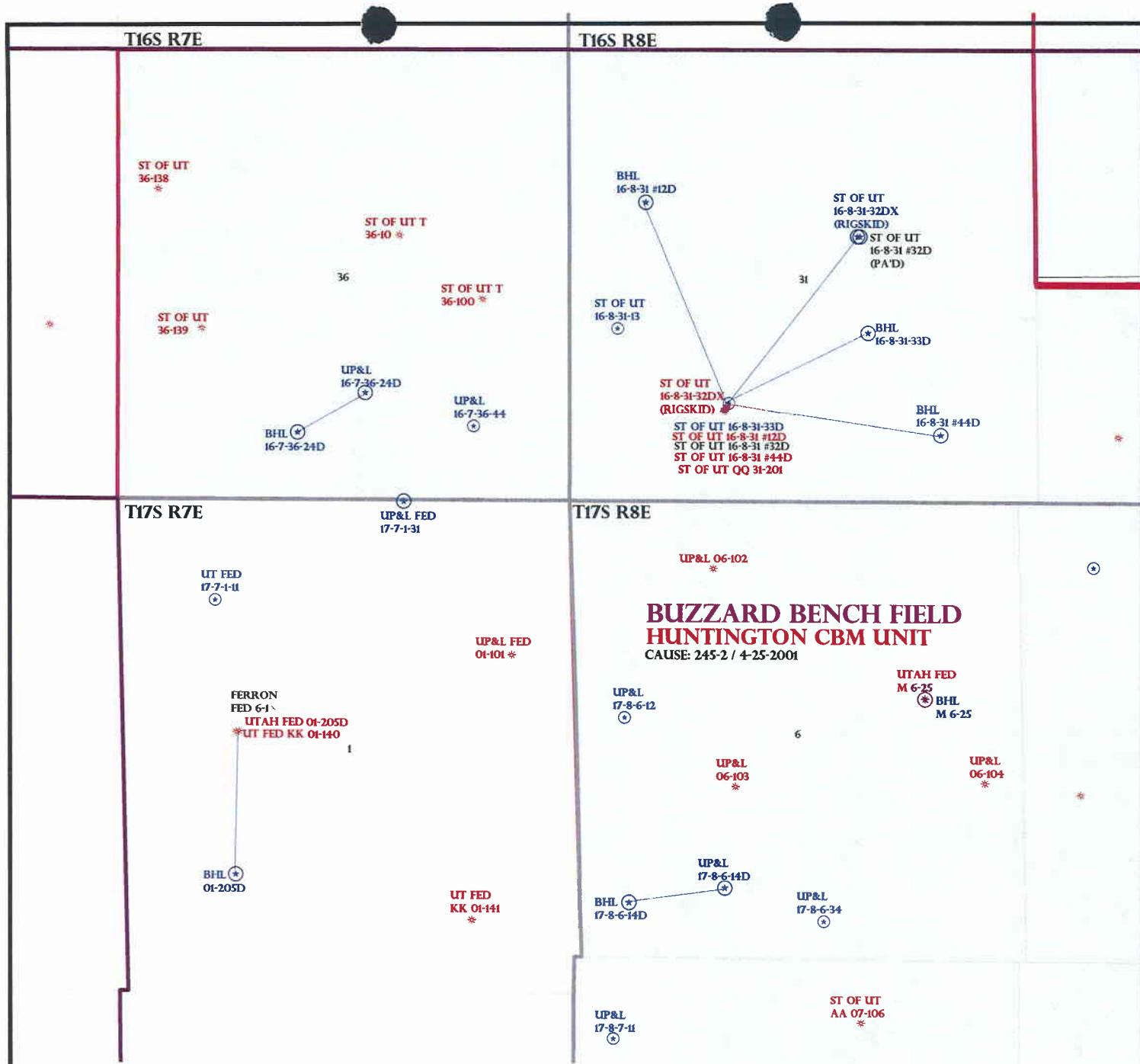
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (08-15-07)

STIPULATIONS:

*1. Federal Approval
2. Spacing Strip
3. STATEMENT OF BASIS*



OPERATOR: XTO ENERGY INC (N2615)

SEC: 1 T.17S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

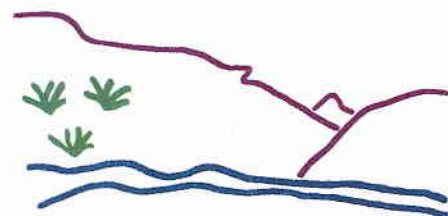
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 1-AUGUST-2007

Application for Permit to Drill

Statement of Basis

8/28/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
473	43-015-30728-00-00		GW	P	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	UP&L FED 17-7-1-31	Unit			
Field	UNDESIGNATED	Type of Work			
Location	NWNE 1 17S 7E S 5 FNL 1943 FEL	GPS Coord (UTM)	492791E	4358882N	

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but only two underground sources of water, an 8" diameter casing water well drilled to 90' and an 8" diameter casing water well drilled to 80'. Both of these are about a quarter mile away to the north. A moderately permeable soil is developed on Quaternary alluvial fan deposits covering the Upper Portion of the Blue Gate Member of the Mancos Shale in Huntington Creek Canyon. The well may penetrate water saturated surface sediments adjacent to flowing Huntington Creek (1,200' north) and ephemeral Deer Creek (350' east). It is also possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. An air/mist drilling fluid plan is proposed. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling. Water bearing sandstones encountered in the Emery Sandstone Member of the Mancos Shale should also be afforded the protection of casing and cement. This may require extending the surface casing about 100' or so.

Chris Kierst
APD Evaluator

8/28/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted August 15, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources. Invited and choosing not to attend: Ed Bonner-Trust Lands Administration and Jim Davis-Trust Lands Administration.

DOGM recommends that XTO Energy Inc continue to coordinate with PacifiCorp Energy concerning surface issues, in particular identifying and relocating utilities. Emery County request that XTO Energy continue to coordinate with the county roads department on encroachment permits for access from county road and installation of pipelines and electrical lines.

Bart Kettle
Onsite Evaluator

8/15/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name UP&L FED 17-7-1-31
API Number 43-015-30728-0 **APD No** 473 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWNE **Sec** 1 **Tw** 17S **Rng** 7E **5 FNL** 1943 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources

Regional/Local Setting & Topography

Proposed project area is ~10 miles northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone/shale ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a 1/2 mile and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 2 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Locally the proposed project site lies within lands owned by PacifiCorp Energy within 1/4 mile of the Huntington Power Plant.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Industrial

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.01	Width 170	Length 260	Onsite	MNCS

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora

Grass: Tall wheatgrass, bottle brush squirrel tail, Indial Rice grass, Sandburgs blue grass, cheatgrass.
Forbs: Long leaf phlox, annual purple mustared, halogeton, curly cup gumweed, sweat yellow clover.
Shrubs: Douglas rabbit brush.
Trees: None noted.
Other: None noted.

Fauna: Rocky mountain elk, mule deer, bobcat, cougar, raccoon, coyote, red fox use possible. Seasonal use by a host of song birds and raptors. Year long habitat for a host of small reptiles, mammals and birds.

Soil Type and Characteristics

Mixture of alluvium deposits, imported gravel and remnants of concrete foundation from old wash plant.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	1320 to 5280	5
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Present	15
Final Score		50 1 Sensitivity Level

Characteristics / Requirements

Site ranking score is relatively high due to the presence of a water well within one mile and the known presence of utilities within 200'. It is unlikely that a reserve pit at this location will have an impact on the fresh water well operated by PacifiCorp Energy near Hunting Creek. No complications are foreseen concerning utilities and Deer Creek Mine communication line crossings.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? N

Other Observations / Comments

Proposed project is staked on the remnants of previous wash plant foundation. XTO Energy Inc has coordinated with PacifiCorp Energy in selection of the drill site. No significant complications are foreseen as they pertain to constructing a well pad and drilling a well at this site. Flowlines and access road will cross utility and communication corridors for the Deer Creek Mine. XTO Energy Inc is currently working on a management plan in cooperation with PacifiCorp for these crossing so as to avoid disrupting Huntington Power Plant and Deer Creek Mine operations.

A large industrial electrical transfer station is located in close proximity to the proposed project site, however complications are no anticipated during the construction and drilling phases.

Emery County expressed concerns that proper coordination and planning is undergone with the County Roads Department to prevent undue disruption of County Roads.

Proposed project is FEE surface with Federal minerals. Per XTO Energy representative the Price BLM Office has already conducted an on-site evaluation.

Bart Kettle
Evaluator

8/15/2007
Date / Time

utah.gov

Online Services

Agency List

Business

Utah Division of Water Rights

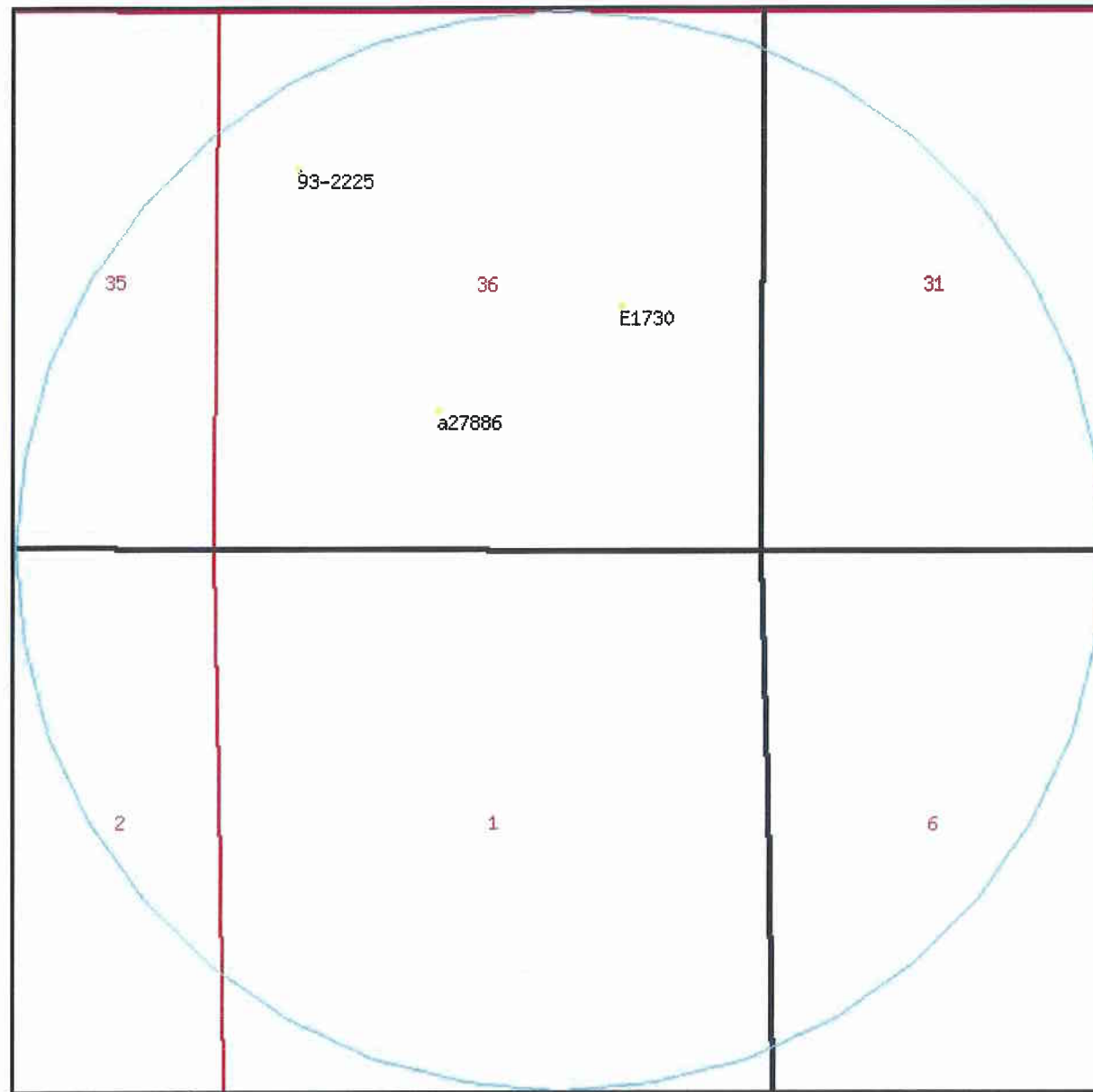
Search



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 08/28/2007 10:36 AM

Radius search of 5280 feet from a point S5 W1943 from the NE corner, section 01, Township 17S, Range 7E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,Sp status=U,A,P usetypes=all

**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: MS. JODY L. WILLIAMS
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2223</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18790000	DIMOSP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2224</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18840000	DIMOSP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18880000	DIMOSP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>a27886</u>	Underground N1350 E2150 SW 36 16S 7E SL		A	20030509	M	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>E1730</u>	Underground N2380 W1370 SE 36 16S 7E SL	<u>well info</u>	A	19801209	O	0.330	240.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/2007

API NO. ASSIGNED: 43-015-30728

WELL NAME: UP&L FED 17-7-1-31

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

NWNE 01 170S 070E

SURFACE: 0170 FNL 1739 FEL

BOTTOM: 0460 FNL 1955 FEL

COUNTY: EMERY

LATITUDE: 39.38082 LONGITUDE: -111.0830

UTM SURF EASTINGS: 492853 NORTHINGS: 4358832

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74822

PROPOSED FORMATION: FRSD

SURFACE OWNER: 4 - Fee

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

___ Plat

___ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000138)

___ Potash (Y/N)

___ Oil Shale 190-5 (B) or 190-3 or 190-13

___ Water Permit
(No. MUNICIPAL)

___ RDCC Review (Y/N)
(Date:)

___ Fee Surf Agreement (Y/N)

___ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

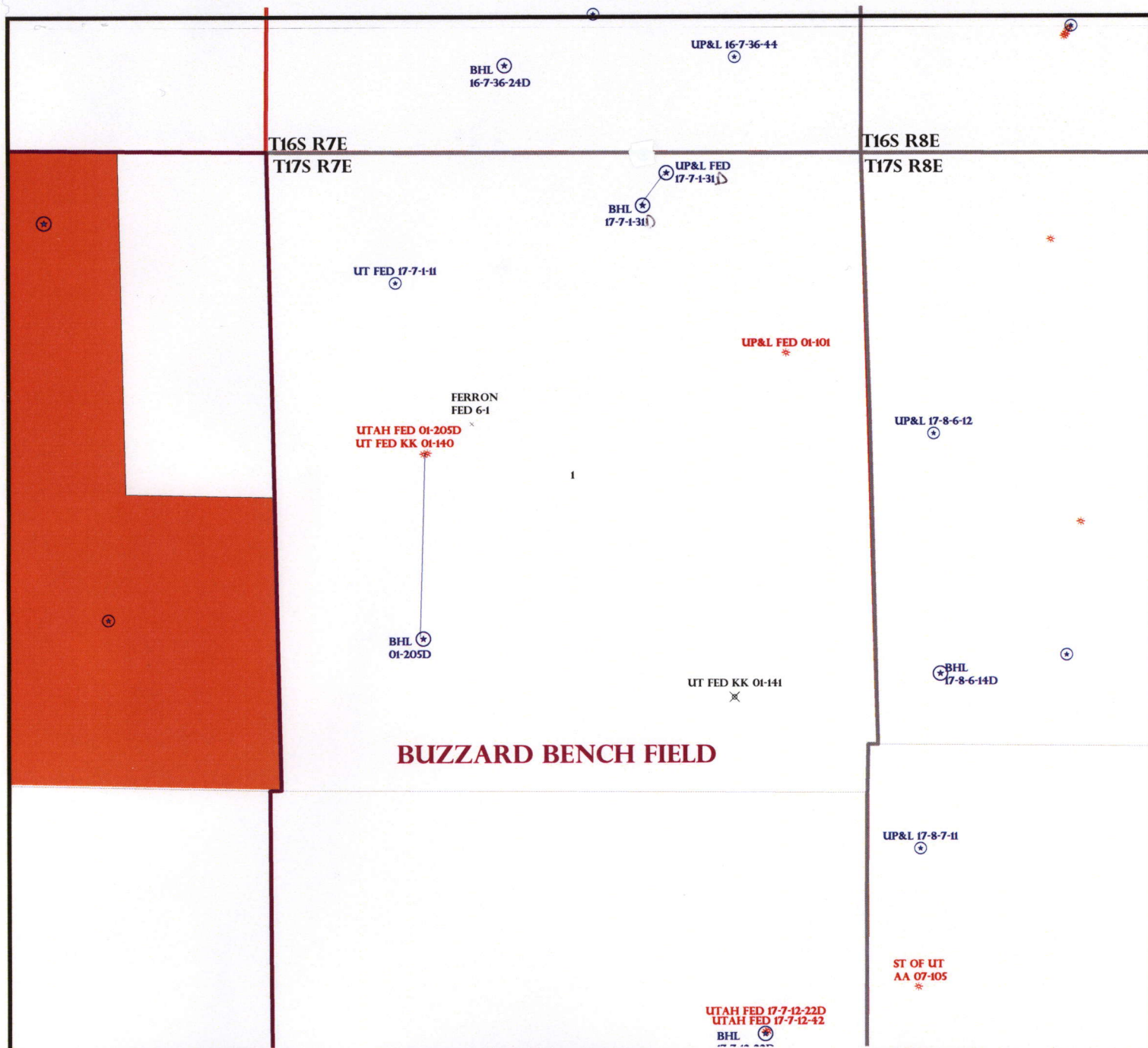
Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____



OPERATOR: XTO ENERGY INC (N2615)

SEC: 1 T.17S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

SPACING: R649-3-11/ DIRECTIONAL DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 2-APRIL-2008



43-015-30728

August 22, 2007

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: UP&L Federal 17-7-1-31

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the UP&L Federal 17-7-1-31.

XTO has been working diligently with the UP&L, (PacificCorp d/b/a Utah Power & Light), to come to an agreement as to where this location can be placed. Due to surface owner issues and topographical issues, the well bore location has been staked as a non standard location. XTO Energy Inc. respectfully request an exception location to be granted based on the above information.

There are no additional lease owners with in 460' of the proposed location. If you have any questions, please contact me at 505-564-6726.

Thank you,

A handwritten signature in black ink, appearing to read 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 29, 2007

XTO Energy, Inc.
2700 Farmington Ave. Bldg K, Ste. 1
Farmington, NM 87401

Re: UP&L Federal 17-7-1-31 Well, 5' FNL, 1943' FEL, NW NE, Sec. 1, T. 17 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30728.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab Office



Operator: XTO Energy, Inc.
Well Name & Number UP&L Federal 17-7-1-31
API Number: 43-015-30728
Lease: UTU-74822
Location: NW NE Sec. 1 T. 17 South R. 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 5' FNL x 1943' FEL (see below for new SH/BH & name change)		8. WELL NAME and NUMBER: UP&L Federal 17-7-1-31
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S		9. API NUMBER: 4301530728
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone Buzzard Bench 132
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO has adjusted the location of the well pad approximately 60' to the South. And upon further review, XTO has decided to drill this well directionally. A name change is also taking place to reflect the directional drill.

NEW SH: 170' FNL x 1739' FEL

NEW BH: 460' FNL x 1955' FEL

NAME CHANGE TO: UP&L FEDERAL 17-7-1-31D

Please see attached revised plats, drilling program & directional plan to reflect all the above.

Surf
492853X
4358832Y
39.380816
- 111-082977

BHL 492788X
4358743Y
39.380016
- 111-083734

COPY SENT TO OPERATOR

Date: 4.3.2008

Initials: KS

NAME (PLEASE PRINT) Kyla Vaughan	TITLE Regulatory Compliance
SIGNATURE <i>Kyla Vaughan</i>	DATE 3/25/2008

(This space for State use only) Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

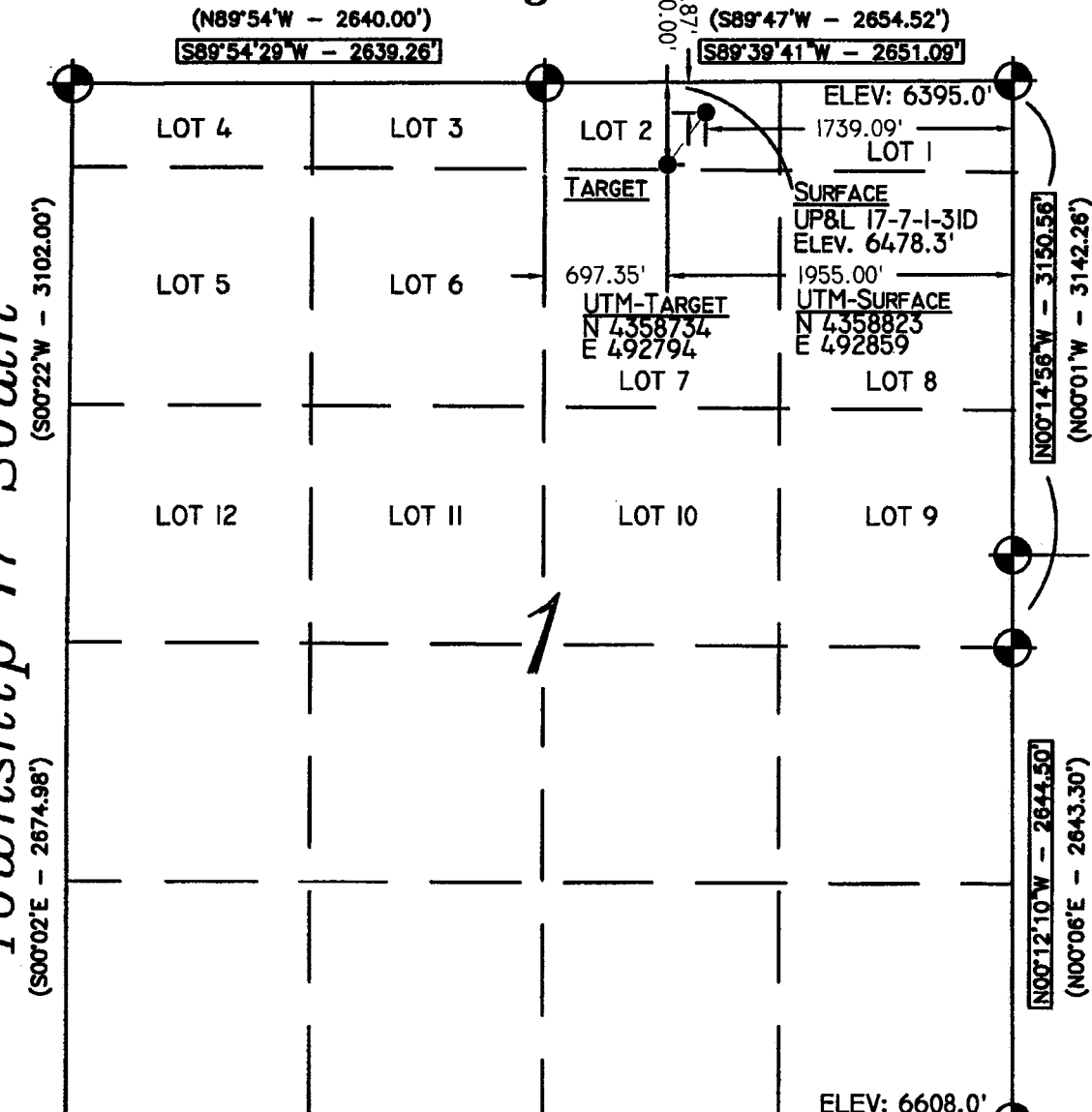
(5/2000)

Date: 04-02-08
By: *[Signature]*

(See Instructions on Reverse Side)

Township 17 South

Range 7 East



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Northeast Section corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

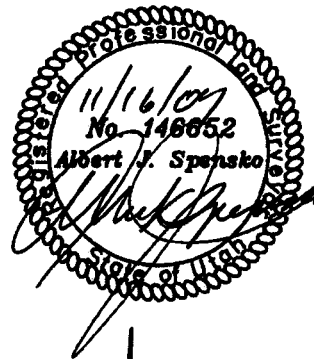
Surface
Proposed Drill Hole located in Lot 2 of Section 1, T17S, R7E, S.L.B.&M., being South 169.87' from North Line and West 1739.09' from East Line of Section 1, T17S, R7E, Salt Lake Base & Meridian.

Target

Proposed Target located in Lot 2 of Section 1, T17S, R7E, S.L.B.&M., being South 480.00' from North Line and West 1955.00' from East Line of Section 1, T17S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG - SURFACE

39°22'52.265" N
111°05'01.075" W

LAT / LONG - TARGET

39°22'50.645" N
111°04'58.481" W



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84308
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net



Section 1, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By:
N. BUTKOVICH

Drawing No.
A-1

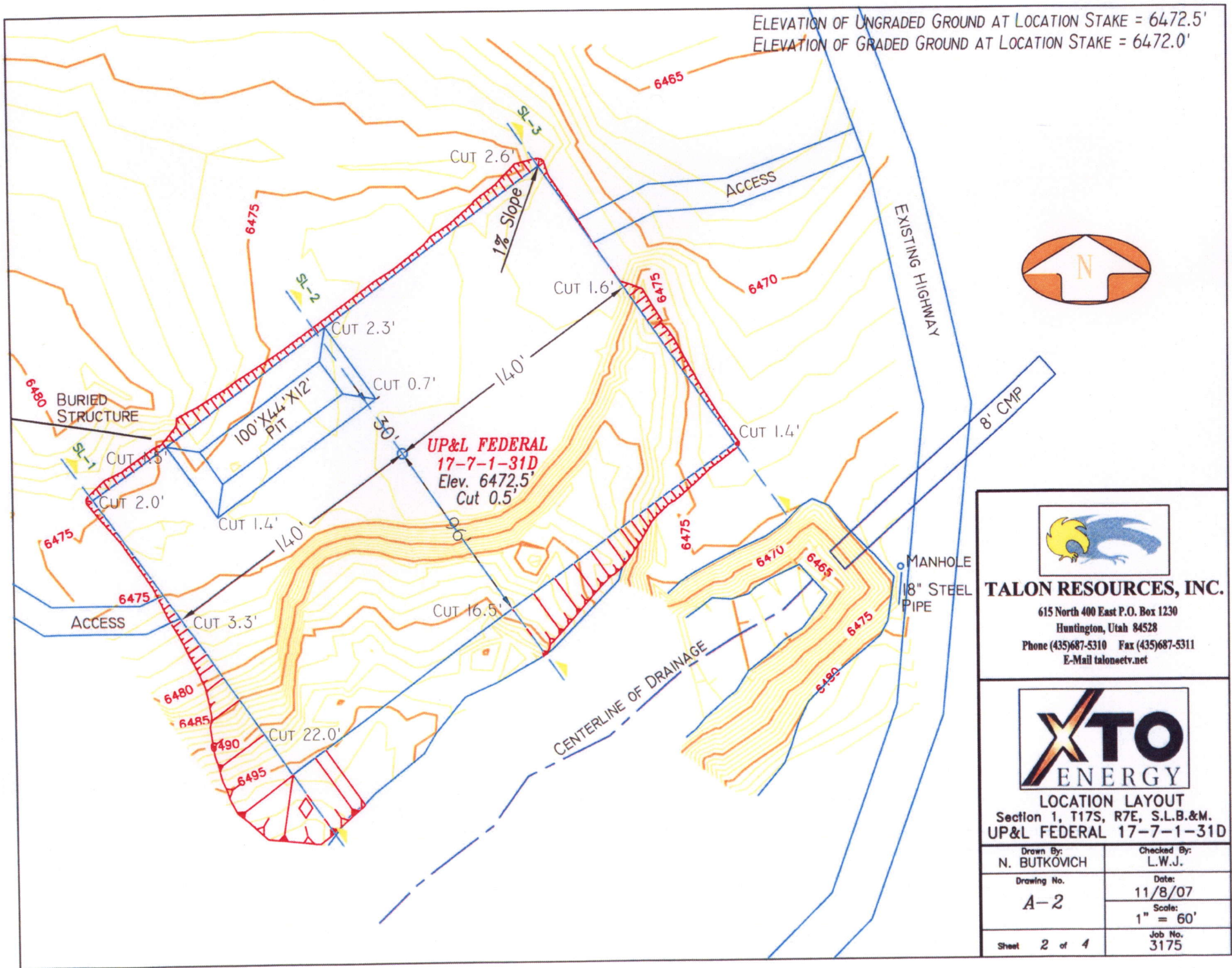
Sheet 1 of 4


Checked By:
L.W.J./A.J.S.


Date:
11/12/07

Scale:
1" = 1000'

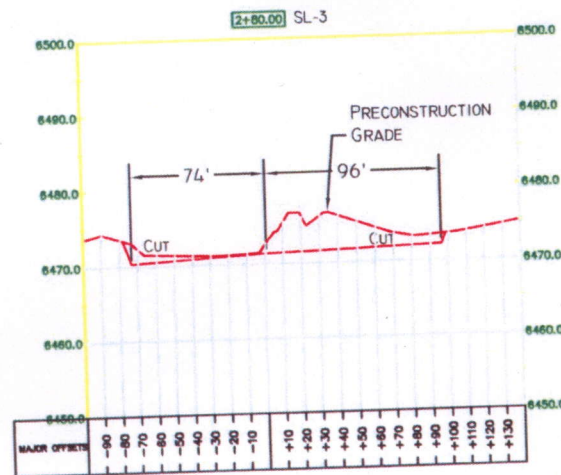
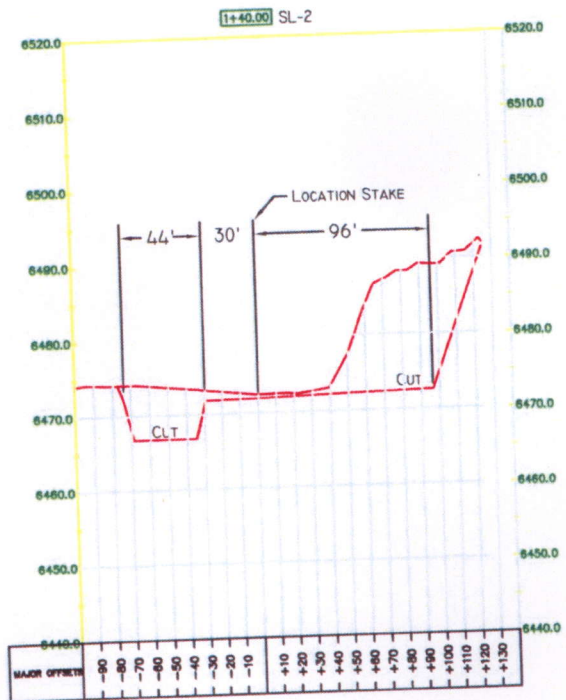
Job No.
3175



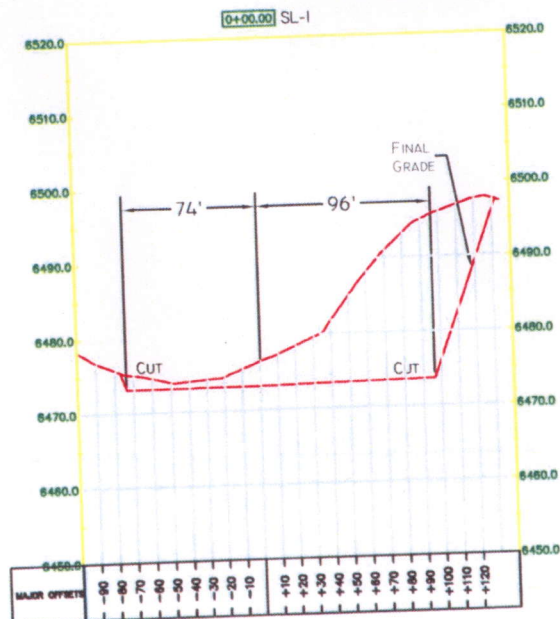

TALON RESOURCES, INC.
615 North 400 East P.O. Box 1230
Huntington, Utah 84528
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LOCATION LAYOUT
Section 1, T17S, R7E, S.L.B.&M.
UP&L FEDERAL 17-7-1-31D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 11/8/07
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 3175



1" = 10'
X-Section Scale
1" = 40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 820 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 12,450 CU. YDS.
TOTAL FILL = 0 CU. YDS.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon etv.net



TYPICAL CROSS SECTION
Section 1, T17S, R7E, S.L.B.&M.
UP&L FEDERAL 17-7-1-31D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 11/8/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3175

XTO Energy, Inc.

UP&L Federal 17-7-1-31D

Drilling Data for APD

March 20, 2008

Surface Location: 170' FNL & 1739' FEL, Sec. 1, T17S, R7E

Bottomhole Location: 460' FNL & 1955' FEL, Sec. 1, T17S, R7E

Proposed TD: 4229' MD, 4210' TVD

Approximate Elevation: 6478'

Objective: Ferron Coal

KB Elevation: 6492'

1. Mud Program:

Interval	0'-300'	300'-4229'
Hole Size	14.75"	8.75"
Mud Type	Air/Mist	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 14.75" hole.

10.75, 40.5 #/ft, J-55, ST&C, New, (10.050" ID, 9.894" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1580	3130	420	11.780	23.330	34.570

- b. Production Casing set @ 4229' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.20	2.63	3.08

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Larkin Fig 92 (or equivalent), 11" nominal, 3,000 psig WP (6,000 psig test) with 10-3/4" 8rd thread on bottom and 11" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 207 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 333 ft³, 100% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 71 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 153 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 571 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50' below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	TVD
Top of Upper Ferron SS	3735
Top of Coal Zone	3760
Top of Lower Ferron SS	3910
Total Depth	4210

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3735' to 3910'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented (Please see contingency in cementing section). If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

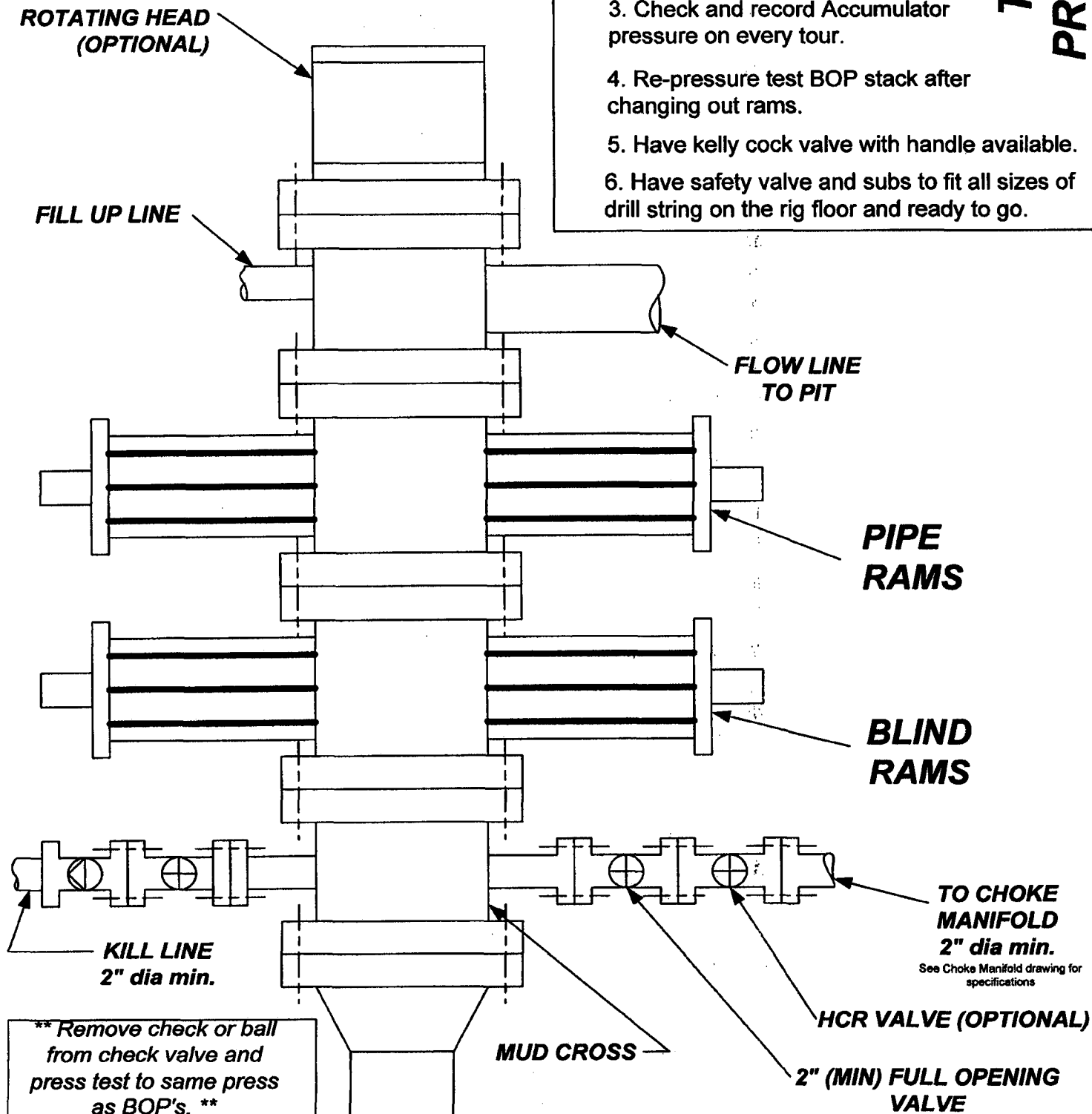
2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

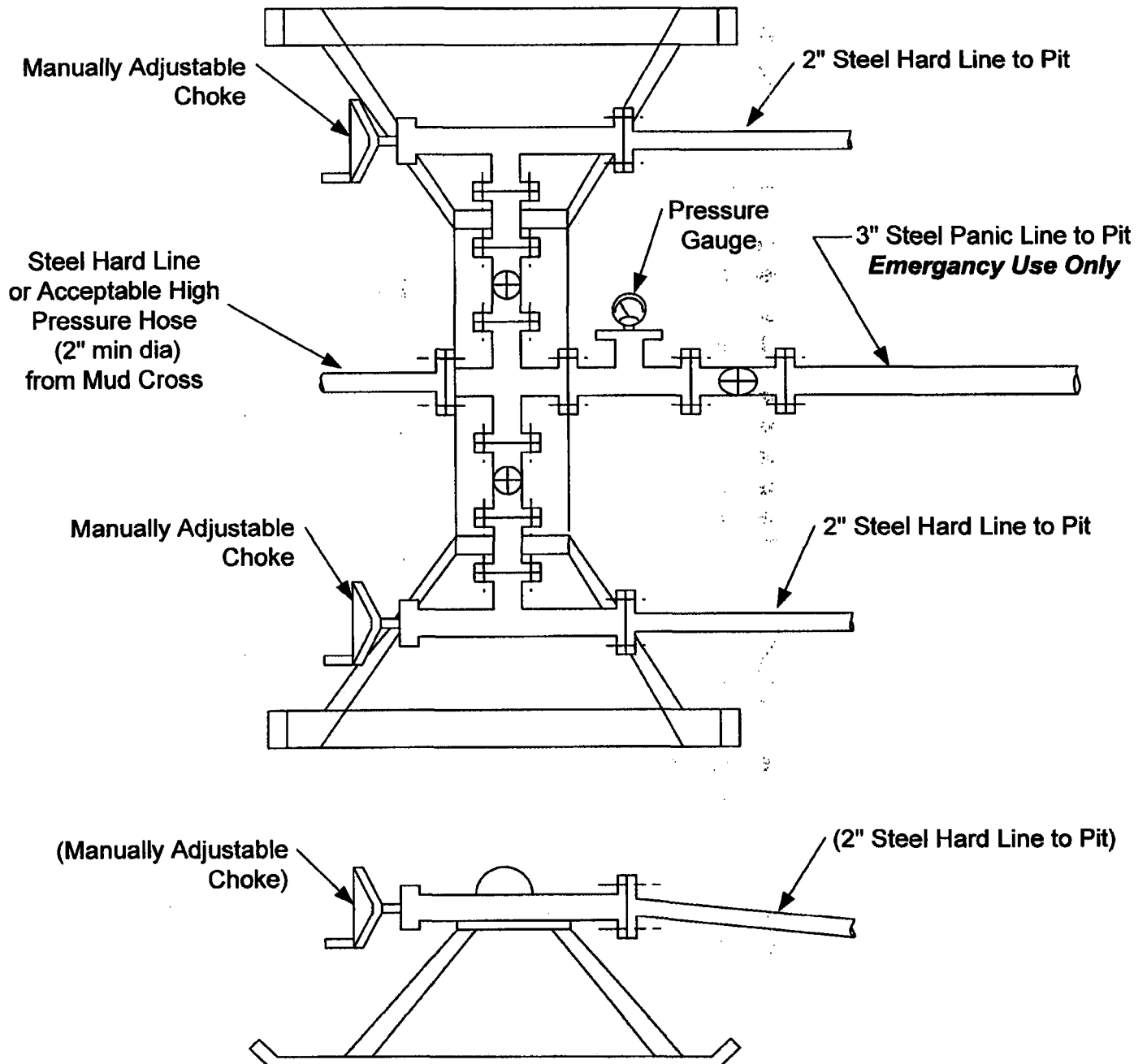
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE



XTO Energy

Utah Wells(NAD 27)

UP&L Federal 17-7-1-31D

UP&L Federal 17-7-1-31D

UP&L Federal 17-7-1-31D

Plan: Permitted Wellbore

Standard Planning Report

13 February, 2008

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells(NAD 27)
Site: UP&L Federal 17-7-1-31D
Well: UP&L Federal 17-7-1-31D
Wellbore: UP&L Federal 17-7-1-31D
Design: Permitted Wellbore

Local Co-ordinate Reference: Well UP&L Federal 17-7-1-31D
TVD Reference: Rig KB @ 6492.0ft (Ellenburg)
MD Reference: Rig KB @ 6492.0ft (Ellenburg)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Utah Wells(NAD 27), Emery Co. & Carbon Co., Utah, Ferron Coal Wells		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah South 4303		

Site	UP&L Federal 17-7-1-31D, T17S, R7E			
Site Position:		Northing:	988,819.68 ft	Latitude: 39° 22' 52.265 N
From:	Lat/Long	Easting:	2,117,739.88 ft	Longitude: 111° 5' 1.075 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.26 °

Well	UP&L Federal 17-7-1-31D, S-Well to FCS			
Well Position	+N/-S	0.0 ft	Northing:	988,819.68 ft
	+E/-W	0.0 ft	Easting:	2,117,739.88 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,478.0 ft	Ground Level: 6,478.0 ft

Wellbore	UP&L Federal 17-7-1-31D				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF200510	2/13/2008	12.01	65.12	52.097

Design	Permitted Wellbore			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	128.82

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
660.0	9.00	128.82	658.8	-14.7	18.3	3.00	3.00	0.00	128.82	
2,031.2	9.00	128.82	2,013.1	-149.2	185.4	0.00	0.00	0.00	0.00	
2,331.2	0.00	0.00	2,311.9	-164.0	203.8	3.00	-3.00	0.00	180.00	
4,229.3	0.00	0.00	4,210.0	-164.0	203.8	0.00	0.00	0.00	0.00	UP&L Federal 17-7-1-

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells(NAD 27)
Site: UP&L Federal 17-7-1-31D
Well: UP&L Federal 17-7-1-31D
Wellbore: UP&L Federal 17-7-1-31D
Design: Permitted Wellbore

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well UP&L Federal 17-7-1-31D
 Rig KB @ 6492.0ft (Ellensburg)
 Rig KB @ 6492.0ft (Ellensburg)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
10 3/4"									
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	1.20	128.82	400.0	-0.3	0.3	0.4	3.00	3.00	0.00
500.0	4.20	128.82	499.9	-3.2	4.0	5.1	3.00	3.00	0.00
600.0	7.20	128.82	599.4	-9.4	11.7	15.1	3.00	3.00	0.00
660.0	9.00	128.82	658.8	-14.7	18.3	23.5	3.00	3.00	0.00
700.0	9.00	128.82	698.3	-18.7	23.2	29.8	0.00	0.00	0.00
800.0	9.00	128.82	797.0	-28.5	35.4	45.4	0.00	0.00	0.00
900.0	9.00	128.82	895.8	-38.3	47.6	61.1	0.00	0.00	0.00
1,000.0	9.00	128.82	994.6	-48.1	59.8	76.7	0.00	0.00	0.00
1,100.0	9.00	128.82	1,093.4	-57.9	71.9	92.3	0.00	0.00	0.00
1,200.0	9.00	128.82	1,192.1	-67.7	84.1	108.0	0.00	0.00	0.00
1,300.0	9.00	128.82	1,290.9	-77.5	96.3	123.6	0.00	0.00	0.00
1,400.0	9.00	128.82	1,389.7	-87.3	108.5	139.3	0.00	0.00	0.00
1,500.0	9.00	128.82	1,488.4	-97.1	120.7	154.9	0.00	0.00	0.00
1,600.0	9.00	128.82	1,587.2	-106.9	132.9	170.6	0.00	0.00	0.00
1,700.0	9.00	128.82	1,686.0	-116.7	145.1	186.2	0.00	0.00	0.00
1,800.0	9.00	128.82	1,784.7	-126.5	157.3	201.8	0.00	0.00	0.00
1,900.0	9.00	128.82	1,883.5	-136.4	169.4	217.5	0.00	0.00	0.00
2,000.0	9.00	128.82	1,982.3	-146.2	181.6	233.1	0.00	0.00	0.00
2,031.2	9.00	128.82	2,013.1	-149.2	185.4	238.0	0.00	0.00	0.00
2,100.0	6.94	128.82	2,081.2	-155.2	192.9	247.6	3.00	-3.00	0.00
2,200.0	3.94	128.82	2,180.8	-161.1	200.2	257.0	3.00	-3.00	0.00
2,300.0	0.94	128.82	2,280.7	-163.8	203.6	261.3	3.00	-3.00	0.00
2,331.2	0.00	0.00	2,311.9	-164.0	203.8	261.5	3.00	-3.00	0.00
2,400.0	0.00	0.00	2,380.7	-164.0	203.8	261.5	0.00	0.00	0.00
2,500.0	0.00	0.00	2,480.7	-164.0	203.8	261.5	0.00	0.00	0.00
2,600.0	0.00	0.00	2,580.7	-164.0	203.8	261.5	0.00	0.00	0.00
2,700.0	0.00	0.00	2,680.7	-164.0	203.8	261.5	0.00	0.00	0.00
2,800.0	0.00	0.00	2,780.7	-164.0	203.8	261.5	0.00	0.00	0.00
2,900.0	0.00	0.00	2,880.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,000.0	0.00	0.00	2,980.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,100.0	0.00	0.00	3,080.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,200.0	0.00	0.00	3,180.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,300.0	0.00	0.00	3,280.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,400.0	0.00	0.00	3,380.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,500.0	0.00	0.00	3,480.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,600.0	0.00	0.00	3,580.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,700.0	0.00	0.00	3,680.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,754.3	0.00	0.00	3,735.0	-164.0	203.8	261.5	0.00	0.00	0.00
Upper Ferron SS									
3,779.3	0.00	0.00	3,760.0	-164.0	203.8	261.5	0.00	0.00	0.00
Top of Coal Zone									
3,800.0	0.00	0.00	3,780.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,900.0	0.00	0.00	3,880.7	-164.0	203.8	261.5	0.00	0.00	0.00
3,929.3	0.00	0.00	3,910.0	-164.0	203.8	261.5	0.00	0.00	0.00
Lower Ferron SS									
4,000.0	0.00	0.00	3,980.7	-164.0	203.8	261.5	0.00	0.00	0.00
4,100.0	0.00	0.00	4,080.7	-164.0	203.8	261.5	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells(NAD 27)
Site: UP&L Federal 17-7-1-31D
Well: UP&L Federal 17-7-1-31D
Wellbore: UP&L Federal 17-7-1-31D
Design: Permitted Wellbore

Local Co-ordinate Reference: Well UP&L Federal 17-7-1-31D
TVD Reference: Rig KB @ 6492.0ft (Ellenburg)
MD Reference: Rig KB @ 6492.0ft (Ellenburg)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,200.0	0.00	0.00	4,180.7	-164.0	203.8	261.5	0.00	0.00	0.00
4,229.0	0.00	0.00	4,209.7	-164.0	203.8	261.5	0.00	0.00	0.00
5 1/2"									
4,229.3	0.00	0.00	4,210.0	-164.0	203.8	261.5	0.00	0.00	0.00
UP&L Federal 17-7-1-31D -- Requested BHL									

Targets

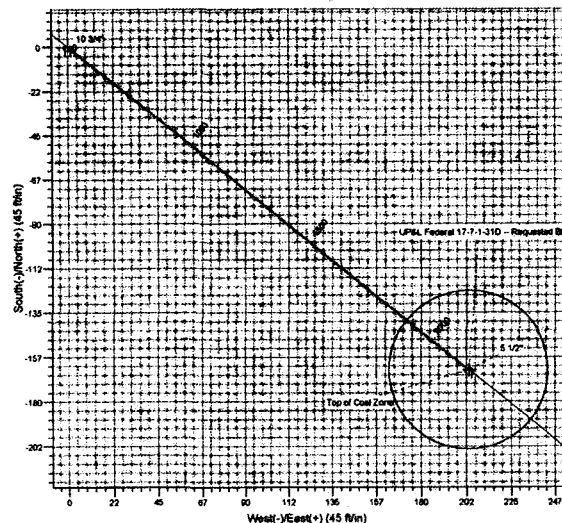
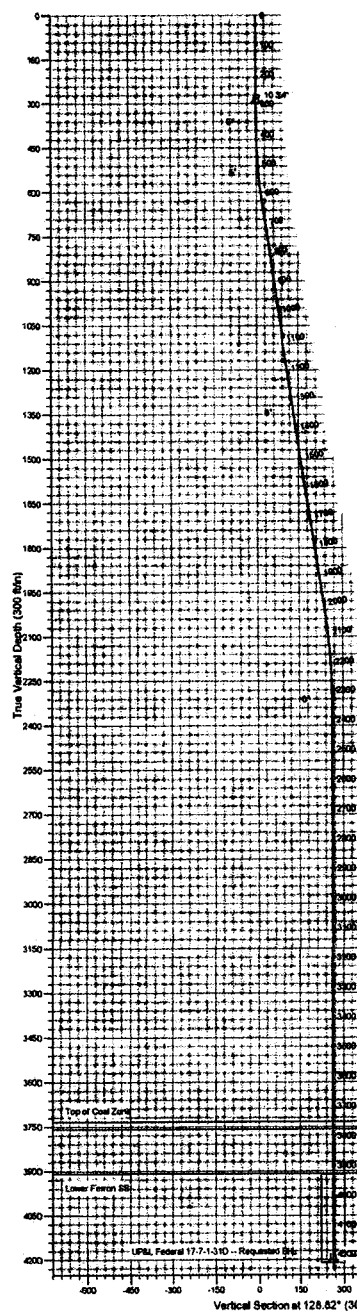
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
UP&L Federal 17-7-1-31	0.00	0.00	4,210.0	-164.0	203.8	988,656.62	2,117,944.37	39° 22' 50.645 N	111° 4' 58.481 W
- plan hits target									
- Circle (radius 40.0)									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	10 3/4"	10-3/4	14-3/4
4,229.0	4,209.7	5 1/2"	5-1/2	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,754.3	3,735.0	Upper Ferron SS	Sandstone	0.00	
3,779.3	3,760.0	Top of Coal Zone	Coal	0.00	
3,929.3	3,910.0	Lower Ferron SS	Sandstone	0.00	



WELL DETAILS: UP&L Federal 17-7-1-31D

+N/-S	+E/-W	Northing	Ground Level:	6478.0	Longitude	Slot
0.0	0.0	988819.68	Easting	2117739.88	39° 22' 52.265 N	111° 5' 1.075 W

WELLBORE TARGET DETAILS

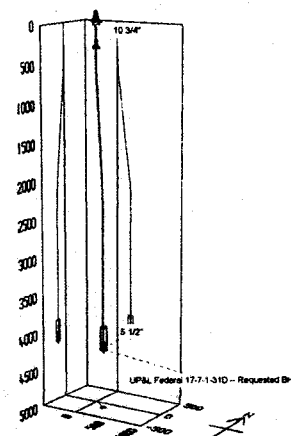
Name	TVD	+N/-S	+E/-W	Shape
UP&L Federal 17-7-1-31D - Requested BHL	4210.0	-164.0	203.8	Circle (Radius: 40.0)

CASING DETAILS

TVD	MD	Name	Size
300.0	300.0	10 3/4"	10-3/4
4209.7	4229.0	5 1/2"	5-1/2

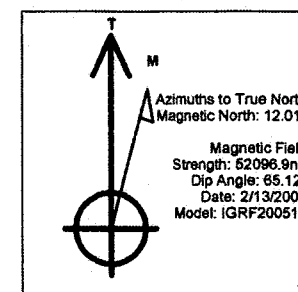
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3735.0	3754.3	Upper Ferron SS
3780.0	3779.3	Top of Coal Zone
3910.0	3929.3	Lower Ferron SS



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	
3	860.0	8.00	128.82	658.8	-14.7	18.3	3.00	128.82	23.5	
4	2031.2	8.00	128.82	2013.1	-149.2	185.4	0.00	0.00	238.0	
5	2331.2	0.00	0.00	2311.9	-164.0	203.8	3.00	180.00	261.5	
6	4228.3	0.00	0.00	4210.0	-164.0	203.8	0.00	0.00	261.5	UP&L Federal 17-7-1-31D - Requested BHL





March 25, 2008

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
UP&L Federal 17-7-1-31D:

170' FNL x 1739' FEL (surface)
460' FNL x 1955' FEL (bottomhole)
Sec 1, T17S, R7E, SLB&M, Emery County, Utah

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on June 24, 2007 and a sundry changing this drill from a vertical to a directional drill on March 25, 2008, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- XTO Energy Inc. is permitting this well as a directional drill well in accordance with surface owner request of the surface location. Due to the convoluted area, this location was agreed upon by the surface owner and XTO so that XTO might be able to reach its target location.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

A handwritten signature in black ink, appearing to read 'Kyla Vaughan', written in a cursive style.

Kyla Vaughan
Regulatory Compliance

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74822
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy, Inc. 382 OR 3100. AZtec NM 87410		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington NM 87401	3b. Phone No. (include area code) 505-324-1090	8. Lease Name and Well No. UP&L Federal #17-7-1-31 D
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 5' FNL 1943' FEL 170' FNL OMD 1739' FEL At proposed prod. zone SAME 4100' FNL OMD 1955' FEL		9. API Well No. 43-015- 30728
14. Distance in miles and direction from nearest town or post office* Approximately 10 miles Northwest of Huntington, Utah		10. Field and Pool, or Exploratory FERRON SANDSTONE
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 5'		11. Sec., T. R. M. or Blk. and Survey or Area Sec 1, T17S, R7E S
16. No. of acres in lease 1100.09		12. County or Parish Emery
17. Spacing Unit dedicated to this well 1se basis		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2100'		19. Proposed Depth 4229' MD 4210' TVD
20. BLM/BIA Bond No. on file UTU-000138		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6478' Ground Elevation		22. Approximate date work will start* 10/01/2007
23. Estimated duration 2 weeks		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Kyla Vaughan</i>	Name (Printed/Typed) Kyla Vaughan	Date 07/24/2007
Title Regulatory Compliance		

Approved by (Signature) /s/ A. Lynn Jackson	Name (Printed/Typed) /s/ A. Lynn Jackson	Date 4/7/08
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Mead Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

APR 14 2008

DIV. OF OIL, GAS & MINING

RECEIVED
MOAB FIELD OFFICE
2007 JUL 31 AM 9:18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **XTO ENERGY INC.**

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
5' FNL x 1943' FEL Sec 1, T17S, R7E (see below for new SH/BH & name change)

5. Lease Serial No. **UTU-74822**
FIELD OFFICE
2008 MAR 24 AM 9:58

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
UP&L Federal 17-7-1-31

9. API Well No.
43-015-30728

10. Field and Pool, or Exploratory Area
Ferron Sandstone

11. County or Parish, State
Emery, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other **move SH, add BH
change name**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO has had to adjust this well location approximately 60' to the South. And upon further review, XTO has decided to drill this well directionally. A name change is also taking place to reflect the directional.

**NEW SH: 170' FNL x 1739' FEL
NEW BH: 460' FNL x 1955' FEL**

NAME CHANGE: UP&L Federal 17-7-1-31D

Please see attached revised plats, drilling program & directional plan to reflect the above.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kyla Vaughan

Title **Regulatory Compliance**

Signature

Kyla Vaughan

Date

03/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

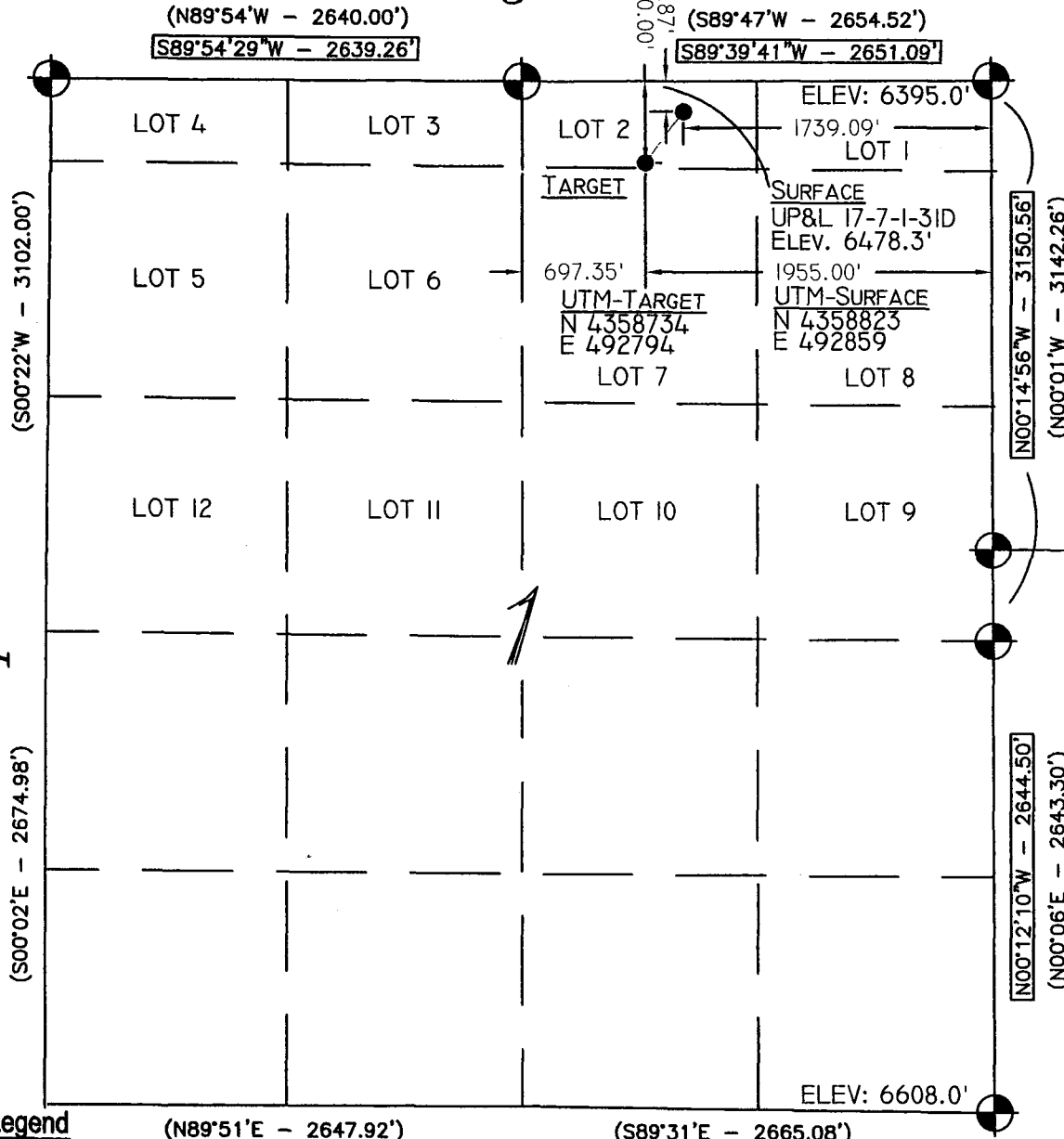
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Township 17 South

Range 7 East



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Northeast Section corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Surface

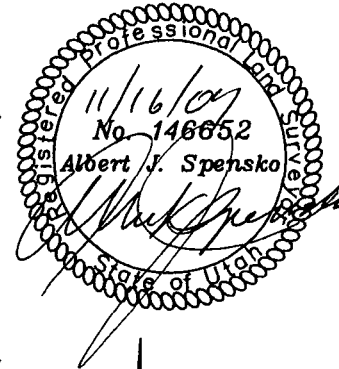
Proposed Drill Hole located in Lot 2 of Section 1, T17S, R7E, S.L.B.&M., being South 169.87' from North Line and West 1739.09' from East Line of Section 1, T17S, R7E, Salt Lake Base & Meridian.

Target

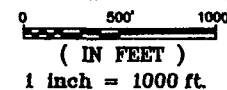
Proposed Target located in Lot 2 of Section 1, T17S, R7E, S.L.B.&M., being South 460.00' from North Line and West 1955.00' from East Line of Section 1, T17S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net



UP&L Federal 17-7-1-31D
Section 1, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 11/12/07
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 3175

XTO Energy, Inc.
UP&L Federal 17-7-1-31D
Lease UTU-74822
NW/NE (Lot 2) Section 1, T17S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000138** (Principal – XTO Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 2M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. A rotating head is required equipment for air drilling operations.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The surface casing shall extend through the alluvial surface deposits and shall be set at least 50 feet into impervious bedrock, regardless of the depth at which bedrock is encountered.
4. Being located in the canyon bottom, the likelihood of encountering fresh water zones below the surface casing shoe is increased. Any water bearing zones encountered below the surface casing shoe shall be cemented.
5. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply.
6. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to our understanding of drilling conditions. Drilling reports may be in any format customarily used by the operator, and they may be submitted by email.

Attachment 1: Conditions of Approval

UP&L Federal 17-7-1-31

SITE-SPECIFIC

1. The reserve pit will be lined with an impermeable liner. An impermeable liner is any liner having permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
2. For reducing visual contrast, all production facilities to remain on-site longer than 6 months will be painted a flat, non-reflective standard environmental color (Olive Black 5WA20-6), approved by the Rocky Mountain Five State Interagency Committee, prior to installation. This Fuller O'Brien color is for reference only. This will include all facilities except those required to comply with Occupational Safety and Health (OSHA) regulations.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. Appendix 1: Wildlife Seasonal Restriction and Surface Disturbance Mitigation Plan
 - b. Appendix 2: Seed Mixtures for Reclamation/Revegetation AreasThis well is within crucial mule deer winter range and therefore subject to the seasonal closure dates (December 1-April 15)
2. Best Management Practices and the BLM Price Field Office Hydrologic Modification Standards will be implemented.
3. The companies Spill Prevention, Containment, and Cleanup Plan shall be followed and a copy submitted to the authorized officer.
4. Dust shall be controlled during all phases of project implementation through the use of water or approved dust suppressants.
5. Control of non-native, invasive species (noxious weeds) will be in accordance with the Federal Noxious Weed Act, the Utah Noxious Weed Act (R68-9), and County Noxious Weed Control Plans. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads, access roads and pipelines. The use of herbicides will be approved through a pesticide use proposal (PUP) submitted to the BLM prior to herbicide application.

6. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
7. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - a. Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - b. Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
8. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
9. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
10. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
11. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer grants an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or the fluids must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office (Nathan Sill 435-636-3668) at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities including reclamation. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents

involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.

2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture (see Appendix 2, Table A-1 and A-2).

ROAD and PIPELINE CONSTRUCTION

1. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction.
2. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
3. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
4. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
5. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

1. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture (see Appendix 2, Table A-1 and A-2).
2. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be designed to allow for zero runoff. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

1. All disturbed areas not needed for production would be restored as soon as possible during

the first planting season after drilling/well completion. Overall, the pad for a well during production is expected to be about 60 percent of the size that was needed for drilling and completion. Interim reclamation will reduce the pad size back to the anchor points or no larger than needed for a workover rig.

2. Upon plugging and abandonment the entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

3. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
4. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
5. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

6. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
7. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
8. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

9. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should

meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

- a. An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

10. All disturbed areas are to be seeded with the seed mixture as specified in appendix 2. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office (Nathan Sill 435-636-3668) is to be notified a minimum of seven days before seeding a project.
11. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

12. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other

information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Nathan Sill (435-636-3668), Walton Willis (435-636-3662) or Randy Knight (435-636-3615) of the BLM Price Field Office for the following:

48 hours prior to constructing location (Sill);

1 day prior to spud (Willis or Knight);

1 day prior to reaching the surface casing setting depth (Willis or Knight);

1 day prior to testing BOPE (Willis or Knight)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530728	UP & L Federal 17-7-1-31D		NWNE	1	17S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16882	5/24/2008		5/29/08		
Comments: <u>FRSD</u> <u>BHL = NWNE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 28 2008

DIV. OF OIL, GAS & MINING

WANETT MCCAULEY

Name (Please Print) Wanett McCauley
Signature Wanett McCauley
FILE CLERK
Title _____ Date 5/28/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 74822
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 170' FNL & 1739' FEL NWNE SEC 1, T17S, R7E, S		8. Well Name and No. UP & L FEDERAL #17-7-1-31D
		9. API Well No. 43-015-30728
		10. Field and Pool, or Exploratory Area BUZZ BENCH/FERRON SS
		11. County or Parish, State EMERY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. spudded 22" conductor hole @ 09:00 hrs, 5/24/2008 and drilled to 80'. Set 16" conductor csg @ 80' and cemented to surface w/7 yds Redimix cement.

Drilling ahead. . .

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) WANETT MCCAULEY	Title FILE CLERK
Signature <i>Wanett McCauley</i>	Date 05/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 30 2008

DIV. OF OIL, GAS & MINING

DOG M Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

170' ENL & 1739' FEL NWNE SEC 1-T17S-R7E, S

5. Lease Serial No.

UTU 74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

UP & L FEDERAL 17-7-1-31D

9. API Well No.

43-015-30728

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FERRON SANDSTONE

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>MAY '08</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EMERY**UP & L FEDERAL 17-07-01-31D**

LOCATION : NWNE, Sec 1, T17S, R7E

CONTRACTOR:

WI %:

AFE#: 711518

API#: 43015307280000

DATE FIRST RPT: 5/25/2008

DATE: 5/25/2008

OPERATION: Drill conductor hole

DFS: 0.88

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

1,500.00

CWC:

1,500.00

TIME DIST: (2.00) Rig up Pete Martin Drilling. (8.00) Drilling 22" hole to 60'.

DATE: 5/25/2008

OPERATION: W/O cmt trucks

DFS: 1.13

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

1,500.00

CWC:

3,000.00

TIME DIST: (1.00) W/O crew to arrive. (3.00) Drilled 60 - 80'. (1.00) Ran 2 joints of 16" conductor pipe. (1.00) R/D to move to UP&L 17-8-6-12. We will be back on Tues to cement after the holiday. No cement trucks available over Memorial Day.

DATE: 5/27/2008

OPERATION: WOC

DFS: 3.19

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

23,822.00

CWC:

26,822.00

TIME DIST: (6.00) Waiting on cement trucks to arrive.. (0.50) Pumped App. 7 yards of cement to get returns to hold at surface.

Farmington Well Workover Report

UP & L	Well # 017-07-01-31	
-------------------	----------------------------	--

Objective: Facilities

**First
Report:** 02/17/2007

5/10/08 Compl setting stem wall forms on South river span supports. Compl pouring 14 yards of concrete for stem walls on South back. SDFWE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 74822
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL & 1739' FEL	9. API NUMBER: 4301530728
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S	10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
COUNTY: EMERY	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 6/01/2008 thru 6/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 7/1/2008

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 170' FNL & 1729' FEL NW/NE SEC 1-T17S-R7E

BHL: 460' FNL & 1955' FEL NW/NE SEC 1-517S-R7E

5. Lease Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

UP & L FEDERAL #17 -7-1-31D

9. API Well No.

43-015-30728

10. Field and Pool, or Exploratory Area

FERRON SANDSTONE

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>CHG SH</u> |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>SIZE & CSG SIZE &</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>CHOICE FLD MEDIUMS</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Because of tubular availability, XTO Energy would like to change the surface casing size from 10-3/4" OD to 9-5/8" OD. As a result, the surface hole size will be reduced from 14-3/4" to 12-1/4". XTO also plans to use stiff foam as the fluid medium to drill the 8-3/4" productive interval, and a LSND mud system to drill the 12-1/4" surface hole. All of these changes are reflected in the attached revised drilling program. The directional plan remains the same.

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 7/25/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office of Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO Energy, Inc.

UP&L Federal 17-7-1-31D Drilling Data for APD (Sundry Changes) July 25, 2008

Surface Location: 170' FNL & 1739' FEL, Sec. 1, T17S, R7E

Bottomhole Location: 460' FNL & 1955' FEL, Sec. 1, T17S, R7E

Proposed TD: 4229' MD, 4210' TVD

Objective: Ferron Coal

Approximate Elevation: 6478'

KB Elevation: 6489'

1. Mud Program:

Interval	0'-300'	300'-4229'
Hole Size	12.25"	8.75"
Mud Type	Freshwater/Spud Mud	Stiff Foam/Air/LSND Mud
Weight	N/A	8.4-8.6 – if mud used
Viscosity	N/A	45-60 – if mud used
Water Loss	N/A	8-10 – if mud used

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up a rotating head.
- b. Air drill to TD using produced water for mist fluid or stiff foam unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation in conjunction with aeration. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.25" hole.

9.625, 36 #/ft, J-55, ST&C, New, (8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.54	27.09	36.480

2. Casing Program (Cont'd)

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: WHI Fig 92 (or equivalent), 11" nominal, 3,000 psig WP (6,000 psig test) with 9-5/8" 8rnd thread on bottom and 11" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

4. Cement Program:

- a. Surface: 120 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 193 ft³, 100% excess of calculated annular volume to 300'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 74822
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL & 1739' FEL	8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
5. PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4301530728
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S	10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
COUNTY: EMERY	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL & 1739' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S		9. API NUMBER: 4301530728
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/3/2008 at 11:54 AM

UP & L Federal 17-07-01-31D - , 01, 17S, 07E, Emery, Utah, , Orangeville,

AFE: 711518

Objective: Drill & Complete a Ferron coal gas well

Rig Information: Elenburg Exploration, 11,

8/29/2008 MIRURT, wait on 16" casing to build riser, Build riser, Pick up BHA, Trip in hole, Spud 12 1/4" surface hole

===== UP & L Federal 17-07-01-31D =====

8/30/2008 Drill 12-1/4" surface hole f/80' - t/322', Circulate and condition hole, Trip out

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-74822
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 170' FNL & 1739' FEL NW/NE SEC 1-T17S-R7E BHL: 460' FNL & 1955' FEL NW/NE SEC 1-517S-R7E		8. Well Name and No. UP & L FEDERAL #17 -7-1-31D
		9. API Well No. 43-015-30728
		10. Field and Pool, or Exploratory Area FERRON SANDSTONE
		11. County or Parish, State EMERY UT

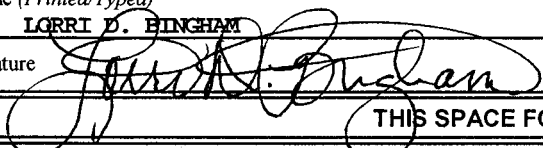
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHG PROD CMT
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FR/1 STG TO 2 STG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy proposes to add a second cementing stage to the 5-1/2" x 8-3/4" wellbore geometry. The ECP/DV tool assembly to facilitate this will be placed @ +/-2400'. The second stage job will be performed with a minimum of 200 sx of a 10.5 ppg slurry density filler grade cement. With a 40% open hole excess factor, it is anticipated these 200 sx (828 cuft) of cement will bring cement to surface. This change is requested to cover a zone within the Emery formation penetrated @ +/-960', whereby an 8' flare was observed at the surface blowie line (one minute duration). The above request was discussed @ 2:15 p.m. on 9/5/08 between Jim Ashley, Sr. Petroleum Engineer (BIM) and Brent Martin, XTO Drilling Manager. Verbal approval of this proposed change was received.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 9/9/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**SEP 11 2008****DOGM COPY**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL & 1739' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S		9. API NUMBER: 4301530728
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 10/3/2008

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RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 2:57 PM

UP & L Federal 17-07-01-31D - , 01, 17S, 07E, Emery, Utah, , Orangeville,

AFE: 711518

Objective: Drill & Complete a Ferron coal gas well

9/1/2008 Wait on BOP, Nipple up new BOP, Pressure test BOP, Rig up blooie line, Pick up BHA, Trip in, Drill out cement shoe joint

===== UP & L Federal 17-07-01-31D =====

9/2/2008 Drill out cement shoe joint, Drill f/322' - t/420' w/2000 cfm air/mist, Trip out, Pick up directional tools, Trip in, Drill f/420' - t/1700' w/2200 cfm air mist at 10 degrees angle

===== UP & L Federal 17-07-01-31D =====

9/3/2008 Drill f/1700' - t/2555' W/2100 cfm air, 30 bph mist, Hold angle to 2000', Drop angle, Trip out, Lay down directional tools, Trip in w/slick assembly, Drill f/2555' - t/2675' w/2000 cfm air, 20 bph mist

===== UP & L Federal 17-07-01-31D =====

9/4/2008 Drill f/2675' - t/3790' w/2000 cfm air, 20 bpm mist

===== UP & L Federal 17-07-01-31D =====

9/5/2008 Drill f/3790' - t/4135' w/2000 cfm air, 20 bph mist. Total depth, Short trip 20 stands

===== UP & L Federal 17-07-01-31D =====

9/6/2008 Short trip, Circulate, Trip out, Lay down drill pipe and drill collars, Run 91 joints 5-1/2" casing, Land at 4125', Cement casing in two stages

===== UP & L Federal 17-07-01-31D =====

9/7/2008 Nipple down BOP, Set slips, Cut off casing, Rig down blooie line, Clean mud pits, Rig down rotary tools, Release rig at 00:00 hrs 0907/2008

===== UP & L Federal 17-07-01-31D =====

9/15/2008 Cont rpt for AFE # 711518 to D & C Ferron Coal fr/8-6-08 to 9-15-08. SICP 0 psig. MIRU BHWS Rig # 2. NU BOP. PU & TIH w/4-3/4" cone bit, bit sub & 72 jts 2-7/8" tbg. RU pwr swivel. PU 1 jt 2-7/8" tbg & DO DV tl @ 2,385' tbg meas. RD pwr swivel. TIH w/50 jts 2-7/8" tbg & tgd. RU pwr swivel. Circ well cln. PT csg to 1000 psig for 15". Tstd gd. Bd press. RD pwr swivel. SWI. SDFN. 0 BLWTR

===== UP & L Federal 17-07-01-31D =====

9/16/2008 SITP 0 psig, SICP 0 psig. TOH & LD 122 jts 2-7/8" tbg. SWI & RDMO BHWS # 2. SDFN. 0 BLWTR

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE

11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530728
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
STATE: UTAH		

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:23 PM

UP & L Federal 17-07-01-31D - , 01, 17S, 07E, Emery, Utah, , Orangeville,

AFE: 711518

Objective: Drill & Complete a Ferron coal gas well

11/19/2008 SICIP 0 psig. MIRU JW WL. RIH w/ a 4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/3,708' - 3,801'. (57 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 10-09-08. POH & LD csg guns. RIH w/dump blr & dmpd 10 gals 28 % HCl ac @ 3798. RDMO JW WL. MIRU CAL FRAC frac crew. A. Ferron Coal perfs fr/3,708' - 3,801' dwn 5-1/2 csg w/34 bbls 15% HCl ac @ 5 BPM & 24 psig. Form BD @ 5 bpm & 2,200 psig. Frac Ferron Coal perfs fr/3,708' - 3,801' w/ 886 bbls slick wtr, 1,836 bbls DynAqua-1 frac fld carrying 90,320 lbs 20/40 Brady sd & 63,690 lbs 16/30 Brady sd. Last 59,940 lbs 16-30 Brady sd ppd was SiberProp coated. Frac Gradient .79. Flshd w/86 bbls Linear Gel. Sd conc 0.30 - 5.00 ppg. ISIP 1,332 psig, 5" SIP 1,043 psig, 10" SIP 725 psig, 15" SIP 537 psig. ATP 1815 psig. AIR 54 bpm. Max TP 2,954 psig. Max IR 60 bpm. Max sd conc 5.00 ppg. SWI & RDMO CAL FRAC. 2808 BLWTR. Susp rpts to further activity.

11/20/2008 SICIP 0 psig. Cont rpt for AFE # 711518 to D & C Ferron Coal. Fr/11-19-08 to 11-20-08. Ferron Coal fr/ 3,708' - 3,801'. PBTD @ 4,070'. MIRU Mesa WS Rig #217. ND frac vlv. NU BOP. TIH w/112 jts 2-7/8" new tbg. Tgd fill @ 3,675'. RU pwr swivel. Hole full. Estab circ w/rig pmp. CO fill fr/3,675' - 3,791' w/3 jts 2-7/8" tbg & LC. RD swivel PUH w/4 jts 2-7/8" tbg EOT 3,660'. SWI. SDFN. 20 BLWTR

11/21/2008 SITP 0 psig. SICIP 0 psig. TIH w/7 jts 2-7/8" tbg. Tgd fill @ 3,881' (90' below prev day, sd bridge). PUH w/3 jts 2-7/8" tbg. RU swab tls. BFL @ 800' S. 0 BO, 68 BLW, 8 runs, 2 hrs FFL @ 2,400' FS Left csg opn to allow fluid ent. RD swb tls. TIH w/3 jts 2-7/8" tbg. Tgd 13' of addl fill @ 3,868'. PUH w/7 jts 2-7/8" tbg. SWI. SDFWE. 2,706 BLWTR

11/24/2008 SITP 280 psig. SICIP 320 psig. Bd well. TIH w/7 jts 2-7/8" tbg. Tgd no addl fill @ 3,868'. PUH w/3 jts 2-7/8" tbg. RU pwr swivel. RU Graco AFU. Estb circ. Stg in hole & CO 156' of sd fill to 4,024' & DO 46' of cmt to 4,070' new PBTD w/7 jts 2-7/8" tbg. Ferron Coal perfs @ 3,708' - 3,801'. PBTD @ 4,170'. RD pwr swivel. RDMO AFU. TOH w/11 jts 2-7/8" tbg. EOT @ 3,726'. SWI. SDFN. Lost 100 BFW while circ for day. 2,806 BLWTR.

11/25/2008 SITP 220 psig. SICIP 360 psig. Bd well. TIH w/11 jts 2-7/8" tbg. Tgd no fill @ 4,070' PBTD. TOH w/8 jts 2-7/8" tbg. EOT 3,825'. RU swab tls. BFL @ 2,800' S. 0 BO, 106 BLW, 14 runs, 8.5 hrs FFL @ 3,792' FS w/v. strg blw on tbg. RD swb tls. TIH w/8 jts 2-7/8" tbg. Tgd 3' of fill @ 4,067'. TOH w/80 jts 2-7/8" tbg. SWI. SDFN. 2,700 BLWTR. Left csg opn to allow fld entry runs 5 - 12

11/26/2008 SITP 75 psig, SICIP 250 psig. Bd well. KW w/30 BPW. TIH w/11 jts 2-7/8" tbg. TOH w/44 jts 2-7/8" tbg. LD BHA. PU 2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/BHA, 7 jts 2-7/8" tbg, 5-1/2" x 2-7/8" TAC & 110 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC @ 3,633'. Ld tbg w/2-7/8" donut tbg hgr in 16 K tens. SN @ 3,864'. EOT @ 3,974'. PBTD @ 4,070'. Ferron Coal perfs fr/3,708' - 3,801'. NU WH. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RHBC-DV pmp (XTO #165) w/1" X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs, shear tl (pinned to 26,500), 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 82 - 3/4" gr 'D' skr d w/4 molded guides pr rod & 12 - 7/8" gr 'D' skr d w/3 molded guides pr rod. PU PR. SWI & SDFHWE. 3,816 BLWTR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 170' FNL & 1739' FEL NW/NE SEC 1-T17S-R7E

BHL: 460' FNL & 1955' FEL NW/NE SEC 1-T17S-R7E

5. Lease Serial No.

UTU-74822

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

UP & L FEDERAL #17 -7-1-31D

9. API Well No.

43-015-30728

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FERRON SANDSTONE

11. County or Parish, State

EMERY

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1ST DELIVERY |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1600 hours on Wednesday, 12/10/2008.

IFR 147 MCFPD.

XTO meter: #OV1296RF

RECEIVED

DEC 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **12/11/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM COPY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL & 1739' FEL COUNTY: EMERY		9. API NUMBER: 4301530728
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 1 17S 7E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 1/5/2009

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JAN 12 2009

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL x 1739' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 1 17S 7E S		9. API NUMBER: 4301530728
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: January 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2009</u>

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FEB 10 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 4:23 PM

UP & L Federal 17-07-01-31D

Section 01-17S-07E, Emery, Utah, Huntington

Objective:

Date First Report: 1/15/2009

Method of Production: Beam

1/15/2009

SITP 50, FCP 20. MIRU 4CWS.

1/16/2009

===== UP & L Federal 17-07-01-31D =====
SITP 5 psig, SICP 20 psig. Bd well. LD PR. Wrkd rod strg to unseat pmp w/o success. Wrkd rod strg & sheared shear tl. TOH w/52 - 7/8" gr 'D' skr d w/3 molded guides pr rod, 82 - 3/4" gr 'D' skr d w/4 molded guides pr rod, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod & 1/2 of shear tl. ND WH, NU BOP. Rltd TAC @ 3,633'. LD 1 jt tbg w/2-7/8" donut tbg hgr. TIH w/1jt 2-7/8" tbg, tgd fill @ 4,001', 69' above PBTD (4,070'). TOH w/16 jts 2-7/8" tbg. SWI & SDFHWE.

1/19/2009

===== UP & L Federal 17-07-01-31D =====
SITP 0 psig, FCP 20 psig. Bd well. TOH w/110 jts 2-7/8" tbg, 5-1/2" x 2-7/8" TAC & 7 jts 2-7/8" tbg. LD BHA, 2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. OPMA & 2 jts 2-7/8" tbg full of resin coated sand. TIH w/118 jts 2-7/8" tbg. EOT 3,825'. RU swab tls. BFL @ 3,780' S. 0 BO, 10 BLW, 5 runs, 2 hrs FFL @ 3,800' mid to crs sd w/v. RD swb tls. TIH w/6 jts 2-7/8" tbg. Tgd 5' of fill @ 4,000'. TOH w/10 jts 2-7/8" tbg. SWI. SDFN. Left csg opn to sells.

1/20/2009

===== UP & L Federal 17-07-01-31D =====
SITP 0 psig, FCP 20 psig. Bd well. TOH w/10 jts 2-7/8" tbg. EOT 3,825'. RU swab tls. BFL @ 3,790' FS. S. 0 BO, 80 BLW, 15 runs, 8 hrs FFL @ 3,800' FS w/fld smpls of med - lt sd rets. RD swb tls. TIH w/6 jts 2-7/8" tbg. Tgd 15' of new fill @ 3,985'. TOH w/10 jts 2-7/8" tbg. SWI & SDFN. Left csg opn to sells.

1/21/2009

===== UP & L Federal 17-07-01-31D =====
SITP 0 psig, FCP 20 psig. TOH w/118 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 122 jts 2-7/8" tbg. CO 80' of fill fr/3,990' - 4,070' (PBTD). LD 6 jts 2-7/8" tbg. TOH w/118 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. PU 2-7/8" purge vlv, 2 jts 2-7/8" tbg, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. TIH w/BHA, 7 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC & 110 jts 2-7/8" tbg. ND BOP. Set TAC @ 3,633'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 3,864'. EOT @ 3,954'. PBTD @ 4,070'. Ferron Coal perfs fr/3,708' - 3,801'. NU WH. SWI & SDFN. Left csg opn to sells.

EXECUTIVE SUMMARY REPORT

1/1/2009 - 1/31/2009
Report run on 2/4/2009 at 4:23 PM

1/22/2009

SITP 0 psig, FCP 20 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 20'
RHBC-DV pmp (XTO #147) w/1' X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sbs,
shear tl (pinned to 26,500), 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25'
sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4'
stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-
1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 82 - 3/4" gr 'D' skr d w/4
molded guides pr rod & 55 - 7/8" gr 'D' skr d w/3 molded guides pr rod. 3 -
7/8" x (4',8',10') rod sub & 1-1/4" x 30' PR w/1-1/2" x 20' PR lnr. Seated
pmp. PT tbg to 1,000 psig w/10 BFW for 10". Tstd ok. Rlsd press. LS pmp
w/rig to 500 psig. GPA. HWO. RWTP @ 2:30 pm 139" x 6 spm. RDMO 4CWS rig #
2. 26 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L FEDERAL 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 170' FNL x 1739' FEL		9. API NUMBER: 4301530728
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 1 17S 7E S		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE 	DATE 3/4/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:31 AM

UP - L Federal 17-07-01-31D

Section 01-17S-07E, Emery, Utah, Huntington

Objective:

Date First Report: 2/23/2009

Method of Production: Beam

Rig Information: 4CWS, 2,

2/23/2009 SITP 20 psig, FCP 20 psig. First report for pmp rep. MIRU 4CWS rig #4. Bd well. LD PR. Wrkd rod strg to unseat pmp w/o success. Wrkd rod strg & sheared shear tl. TOH w/52 - 7/8" gr 'D' skr d w/3 molded guides pr rod, 82 - 3/4" gr 'D' skr d w/4 molded guides pr rod, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod & 1/2 of shear tl. ND WH, NU BOP. Rlsd TAC @ 3,633'. LD 1 jt tbg w/2-7/8" donut tbg hgr. TIH w/1jt 2-7/8" tbg, tgd fill @ 3,970', 100' above PBTD (4,070'). LD 1 jt tbg w/2-7/8". TOH w/16 jts 2-7/8" tbg. SWI & SDFN. Left csg flwg to sales. 10 BLWTR.

2/24/2009 SITP 0 psig, FCP 20 psig. Bd well. TOH w/110 jts 2-7/8" tbg, 5-1/2" x 2-7/8" TAC & 7 jts 2-7/8" tbg. LD BHA of 2-7/8" purge vlv, 2 jts 2-7/8" tbg, 2705 Cavins desander, 2-7/8" x 4' tbg sub & 2-7/8" SN. LD & rpsld jt #115 FS w/HIT. TIH w/118 jts 2-7/8" tbg. EOT 3,920'. RU swab tls. BFL @ 3,400' S. 0 BO, 30 BLW, 7 runs, 4 hrs FFL @ 3,500' w/med - hvy sd rets RD swb tls. TIH w/2 jts 2-7/8" tbg. Tgd 5' of fill @ 3,965'. TOH w/16 jts 2-7/8" tbg. SWI. SDFN. Left csg opn to sells.

2/25/2009 SITP 0 psig, FCP 20 psig. Bd well. TIH w/17 jts 2-7/8" tbg, tag no new fill. EOT 3,920'. RU & RIH w/swab tls. BFL @ 3,400' FS. S. 0 BO, 40 BLW, 8 runs, 4 hrs FFL @ 3,700' FS w/med - hvy sd rets OWU on 34/64" ck. F. 0 BO, 40 BLW, 7 hrs., FTP 150 - 200 psig, SICP 250 - 300 psig, 34/64" ck, RD swb tls. TIH w/2 jts 2-7/8" tbg. Tgd 5' of fill @ 3,960'. TOH w/16 jts 2-7/8" tbg. SWI. SDFN. Left csg opn to sells. 0 BLWTR.

2/26/2009 SITP 10 psig, FCP 20 psig. TOH w/118 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 118 jts 2-7/8" tbg. CO 120' of fill fr/3,950' - 4,070 (PBTD) w/5 jt 2-7/8" tbg. LD 5 jts 2-7/8" tbg. TOH w/117 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. SWI & SDFN. Left csg flwg to sales. 0 BLWTR.

2/27/2009 SITP 30 psig, FCP 20 psig. PU 2-7/8" purge vlv, 1 jts 2-7/8" tbg, 2705 Cavins desander, 1 jts 2-7/8" tbg & 2-7/8" SN. TIH w/BHA, 6 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC & 110 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC @ 3,627'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 3,826'. EOT @ 3,912'. PBTD @ 4,070'. Ferron Coal perfs fr/3,708' - 3,801'. NU WH. SWI & SDFN. Left csg flwg to sales. 0 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **170' FNL & 1739' FEL**
At top prod. interval reported below
At total depth **318' FNL & 1956' FEL - See amended**

5. Lease Serial No.
UTU-74822

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

8. Lease Name and Well No.
UP&L FEDERAL 17-7-1-31D

9. API Well No.
43-015-30728

10. Field and Pool, or Exploratory
BUZZARD BENCH - FERRON SS

11. Sec., T., R., M., or Block and Survey or Area
NWNE SEC 1-T17S-R7E

12. County or Parish **EMERY** 13. State **UTAH**

14. Date Spudded **5/24/2008** 15. Date T.D. Reached **9/5/2008** 16. Date Completed ☐ D & A ☒ Ready to Prod. **12/10/2008**

17. Elevations (DF, RKB, RT, GL)*
6478' GL

18. Total Depth: MD **4135'** TVD **4109'** 19. Plug Back T.D.: MD **4070'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/GR/CCL; CBL/GR/CCL; CPD/CDN; HVL; CTC/QL; AI/SF/ELEC LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
22"	16/H-40	65#	0	91"		175/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	316'		200/G		SURF	
8-7/8"	5.5/S-80	17#	0	4125'		230/A		588'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3974'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FERRON COAL	3708'	3801'	3708' - 3801'	0.41"	57	OPEN
B) FRSD						
C)						
D)						

Depth Interval	Amount and Type of Material
3708' - 3801'	A. w/1,428 gals 15% HCl acid. Frac'd w/37,212 gals slick wtr, 77,112 gals DynAqua-1 frac fld carrying 90,320# 20/40 Brady sd, 63,690# 16/30 Brady sd & 59,940# 16/30 Brady sd that was SiberProp coated.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/08	12/17/08	24	→	0	1222	0			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	107	29	→	0	1222	0		PRODUCING	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				EMERY SANDSTONE	462
				LOWER BLUEGATE SHALE	1682
				UPPER FERRON SANDSTONE	3682
				LOWER FERRON SANDSTONE	3893

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERKSignature Barbara A. NicolDate 3/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Weatherford[®]

Drilling Services

Completion



XTO ENERGY
UP & L FEDERAL 17-7-1-31D
EMERY COUNTY, UTAH

Prepared by: Bret Wolford
Submitted: September 3, 2008

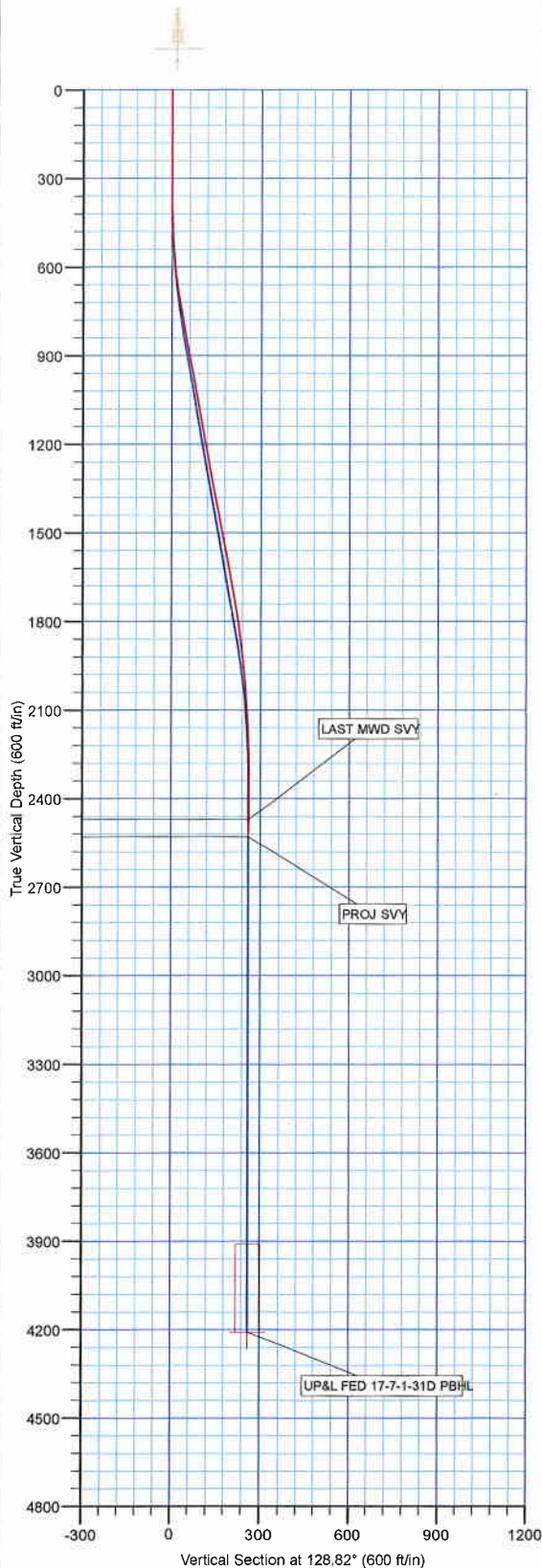
Weatherford International Ltd.
2000 Oil Drive
Casper, Wyoming 82604
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com



Project: EMERY COUNTY UTAH
 Site: UP&L FEDERAL 17-7-1-31D
 Well: UP&L FEDERAL 17-7-1-31D
 Wellbore: Wellbore #1
 Design: Wellbore #1
 Latitude: 39° 22' 52.265 N
 Longitude: 111° 5' 1.075 W
 Ground Level: 6478.00
 WELL @ 6489.00ft (Elenburg 11)



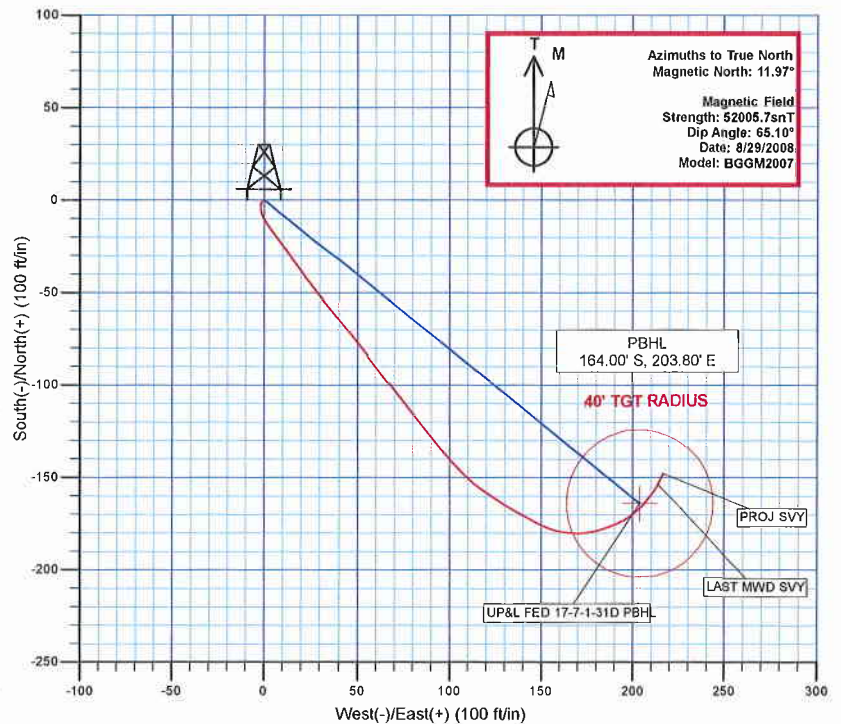
Weatherford



WELL DETAILS: UP&L FEDERAL 17-7-1-31D						
+N/-S	+E/-W	Northing	Ground Level: Easting	6478.00 2117691.45	Latitude 39° 22' 52.265 N	Longitude 111° 5' 1.075 W
0.00	0.00	381930.56				Slot

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
UP&L FED 17-7-1-31D PBHL	4210.00	-164.00	203.80	39° 22' 50.644 N	111° 4' 58.479 W	Circle (Radius: 40.00)

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLag	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
360.00	0.00	0.00	360.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
859.92	10.00	128.82	857.39	-27.28	33.90	2.00	128.82	43.51	Start 1005.59 hold at 859.92 MD
1865.42	10.00	128.82	1847.61	-136.72	169.90	0.00	0.00	218.08	Start Drop -2.00
2365.34	0.00	0.00	2345.00	-164.00	203.80	2.00	180.00	261.59	Start 1865.00 hold at 2365.34 MD
4230.34	0.00	0.00	4210.00	-164.00	203.80	0.00	0.00	261.59	TD at 4230.34



Survey: Survey #1 (UP&L FEDERAL 17-7-1-31D/Wellbore #1)									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLag	TFace	VSec	
2655.00	6.17	26.55	2529.50	-147.77	216.74	0.00	0.00	261.50	

Survey: Survey #1 (UP&L FEDERAL 17-7-1-31D/Wellbore #1)	
Created By:	Bret Wolford
Date:	9:42, September 03 2008



XTO ENERGY
EMERY COUNTY UTAH
UP&L FEDERAL 17-7-1-31D
UP&L FEDERAL 17-7-1-31D

Wellbore #1

Survey: Survey #1

Standard Survey Report

03 September, 2008



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Weatherford International Ltd.
Survey Report



Company:	XTO ENERGY	Local Co-ordinate Reference:	Well UP&L FEDERAL 17-7-1-31D
Project:	EMERY COUNTY UTAH	TVD Reference:	WELL @ 6489.00ft (Elenburg 11)
Site:	UP&L FEDERAL 17-7-1-31D	MD Reference:	WELL @ 6489.00ft (Elenburg 11)
Well:	UP&L FEDERAL 17-7-1-31D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 2003.21 Single User Db

Project	EMERY COUNTY UTAH		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	UP&L FEDERAL 17-7-1-31D		
Site Position:		Northing:	381,930.56 ft
From:	Lat/Long	Easting:	2,117,691.45 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	39° 22' 52.265 N
		Longitude:	111° 5' 1.075 W
		Grid Convergence:	0.27 °

Well	UP&L FEDERAL 17-7-1-31D		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	6,478.00 ft
		Latitude:	39° 22' 52.265 N
		Longitude:	111° 5' 1.075 W
		Ground Level:	6,478.00 ft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
	BGGM2007	8/29/2008	11.97
			Dip Angle
			65.10
			Field Strength
			52,006

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			128.82

Survey Program	Date 9/3/2008		
From	To	Survey (Wellbore)	Tool Name
(ft)	(ft)		
398.00	2,555.00	Survey #1 (Wellbore #1)	MWD
			Description
			MWD - Standard

Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
398.00	0.69	225.35	397.99	-1.68	-1.70	-0.27	0.17	0.17	0.00
459.00	2.44	187.72	458.97	-3.23	-2.14	0.36	3.18	2.87	-61.69
521.00	4.31	163.10	520.86	-6.77	-1.64	2.96	3.75	3.02	-39.71
585.00	6.25	147.10	584.59	-11.99	0.95	8.26	3.78	3.03	-25.00
648.00	8.13	142.60	647.09	-18.41	5.52	15.84	3.11	2.98	-7.14
711.00	10.06	144.35	709.30	-26.42	11.43	25.47	3.09	3.06	2.78
807.00	10.50	143.35	803.75	-40.25	21.54	42.02	0.49	0.46	-1.04
902.00	11.19	142.72	897.06	-54.53	32.29	59.35	0.74	0.73	-0.66
965.00	11.31	142.10	958.85	-64.27	39.79	71.29	0.27	0.19	-0.98
1,006.00	10.38	141.22	999.11	-70.32	44.57	78.81	2.30	-2.27	-2.15
1,155.00	10.50	142.60	1,145.65	-91.57	61.23	105.11	0.19	0.08	0.93
1,250.00	10.81	141.47	1,239.01	-105.42	72.03	122.21	0.39	0.33	-1.19



Weatherford International Ltd.

Survey Report



Company:	XTO ENERGY	Local Co-ordinate Reference:	Well UP&L FEDERAL 17-7-1-31D
Project:	EMERY COUNTY UTAH	TVD Reference:	WELL @ 6489.00ft (Elenburg 11)
Site:	UP&L FEDERAL 17-7-1-31D	MD Reference:	WELL @ 6489.00ft (Elenburg 11)
Well:	UP&L FEDERAL 17-7-1-31D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,345.00	10.88	142.22	1,332.31	-119.48	83.08	139.63	0.17	0.07	0.79
1,440.00	11.44	140.72	1,425.52	-133.85	94.53	157.57	0.66	0.59	-1.58
1,541.00	10.50	134.60	1,524.67	-148.07	107.43	176.52	1.48	-0.93	-6.06
1,636.00	10.69	124.10	1,618.06	-159.09	120.89	193.92	2.04	0.20	-11.05
1,731.00	10.06	119.47	1,711.51	-168.11	135.41	210.89	1.10	-0.66	-4.87
1,795.00	9.38	117.22	1,774.59	-173.25	144.91	221.51	1.22	-1.06	-3.52
1,858.00	7.81	112.27	1,836.88	-177.22	153.44	230.64	2.75	-2.49	-7.86
1,921.00	7.88	98.85	1,899.30	-179.50	161.67	238.49	2.90	0.11	-21.30
1,985.00	7.50	90.35	1,962.72	-180.20	170.18	245.56	1.87	-0.59	-13.28
2,047.00	6.88	78.10	2,024.24	-179.46	177.86	251.08	2.66	-1.00	-19.76
2,112.00	6.69	69.72	2,088.79	-177.35	185.22	255.49	1.55	-0.29	-12.89
2,177.00	6.50	67.47	2,153.36	-174.63	192.17	259.20	0.49	-0.29	-3.46
2,239.00	4.19	54.72	2,215.08	-171.97	197.26	261.50	4.17	-3.73	-20.56
2,304.00	5.88	50.72	2,279.83	-168.49	201.78	262.84	2.65	2.60	-6.15
2,368.00	5.75	39.22	2,343.50	-163.93	206.35	263.53	1.83	-0.20	-17.97
2,432.00	5.69	39.10	2,407.19	-158.99	210.37	263.57	0.10	-0.09	-0.19
LAST MWD SVY									
2,495.00	6.17	26.55	2,469.85	-153.54	213.86	262.87	2.19	0.76	-19.92
PROJ SVY									
2,555.00	6.17	26.55	2,529.50	-147.77	216.74	261.50	0.00	0.00	0.00

Design Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
UP&L FED 17-7-1-31I	0.00	0.00	4,210.00	-164.00	203.80	381,767.52	2,117,896.01	39° 22' 50.644 N	111° 4' 58.479 W
- survey misses target center by 1680.62ft at 2555.00ft MD (2529.50 TVD, -147.77 N, 216.74 E)									
- Circle (radius 40.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,495.00	2,469.85	-153.54	213.86	LAST MWD SVY
2,555.00	2,529.50	-147.77	216.74	PROJ SVY

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------



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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised Copy

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-74822	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. N/A	
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. UP&L FEDERAL 17-7-1-31D	
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 43-015-30728	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 170' FNL & 1739' FEL At top prod. interval reported below At total depth 260' FNL & 1505' FEL		10. Field and Pool, or Exploratory BUZZARD BENCH - FERRON SS	
14. Date Spudded 5/24/2008		11. Sec., T., R., M., or Block and Survey or Area NWNE SEC 1-T17S-R7E	
15. Date T.D. Reached 9/5/2008		12. County or Parish EMERY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/10/2008		13. State UTAH	
17. Elevations (DF, RKB, RT, GL)* 6478' GL			
18. Total Depth: MD 4135' TVD 4109'		19. Plug Back T.D.: MD 4070' TVD 4046'	
20. Depth Bridge Plug Set: MD 4070' TVD 4046'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/CCL; CBL/GR/CCL; CPD/CDN; HVL; CTC/QL; AI/SF/ELEC LOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
22"	16/H-40	65#	0	91"		175/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	316'		200/G		SURF	
8-7/8"	5.5/S-80	17#	0	4125'		230/A		588'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3974'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FERRON COAL	3708'	3801'	3708' - 3801'	0.41"	57	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3708' - 3801'	A. w/1,428 gals 15% HCl acid. Frac'd w/37,212 gals slick wtr, 77,112 gals DynAqua-1 frac fld carrying 90,320# 20/40 Brady sd, 63,690# 16/30 Brady sd & 59,940# 16/30 Brady sd that was SiberProp coated.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/08	12/17/08	24	→	0	1222	0			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	107	29	→	0	1222	0		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				EMERY SANDSTONE	462
				LOWER BLUEGATE SHALE	1682
				UPPER FERRON SANDSTONE	3682
				LOWER FERRON SANDSTONE	3893

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 7/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Brent Martin/FAR/CTOC

06/29/2009 02:04 PM

To Barbara Nicol/FAR/CTOC@CTOC

cc Kyla Vaughan, Lorri Bingham/FAR/CTOC@CTOC

bcc

Subject BHL Calculations for the UP&L 17-7-1-31D

As per attached, the final calculations for the above well. The bottom hole location is calculated at 260' FNL and 1505' FEL. of Lot 2 of Section 1, T17S, R7E at a depth of 4135' MD / 4109' TVD. This result was derived by extrapolating the survey point from the Multi-Shot @ 3969' MD / 3941.54' TVD downward 166 measured depth feet to the total depth of the well. This calculation should be very accurate, as the inclination angle as measured at 3969' MD was only 0.7 degrees. Please call me if you have any questions.



Survey Compilation w-Gyro.xls UPnL Fed 17-7-1-31D Gyro Svy.pdf

Brent H Martin
XTO Farmington Drilling Manager
O (505) 333-3110
C (505) 320-4074
brent_martin@xtoenergy.com

UP&L Federal 17-7-01-31D Directional Calculations from Surveys

BUZZARD BENCH FERRON SS FIELD, EMERY COUNTY, UT

Surface Location: Lot 2 of Section 01, T17S, R7E and BH Location Lot 2 of Section 01, T17S, R7E

XTO ENERGY, INC

Surface Coordinates in Sec 01 @ G. Level: 169.87 ft FNL 1739.09 ft FEL

Survey Compilation Results

Description	Reference Depth		-S / +N Coord.		-W / +E Coord.
Multi-Shot Gyro Survey	3969' MD / 3942' TVD		-90.39 (S)		234.14 (E)
Total Depth Extrapolation (0.7 dg inclin.)	4135' MD / 4108' TVD		-90.39 (S)		234.14 (E)

Calculating BHL Displacement for LCU #6-12H into distances from lease line (Sec 12) UP&L Fed 17-7-01-31D						
Subject Description	Reference Depth		Northing/So.		Easting/W	
Surface Coordinates (Sec 01)	Ground Level - Surf		169.87	FNL	1739.09	FEL
BHL Coordinate Displacement	4135' MD/4109' TVD		-90.39 (S)		-234.14 (E)	
Distances FSL & FEL of Sec 2 =	4135' MD/4109' TVD		260'	FNL	1505'	FEL

Distance from N. Line of Sec 01 = $169.87 - (-90.39) = 260.26'$ or 260' FNL of Sec 01

Distance from E. Line of Sec 01: $1739.09' - (234.14) = 1504.95$ or 1505' FEL of Sec 01

BHL from Section 01 Lease Lines: 260' FNL 1505' FEL

@ a depth of 4135' MD and 4108' TVD

T17S R07E S-01 API# 43-015-30728



Job Number: 093217509295
 Company: XTO Energy, Inc.
 Lease/Well: UPNL Federal 17-7-131D
 Location: Emery County, UT
 Rig Name: J-W Wireline
 RKB: ☐
 G.L. or M.S.L.: ☐

State/Country: Utah/USA
 Declination: 11.83°
 Grid: East To True
 File name: F:\SURVEY\2009SU~1\XTOENE~1\U177131D.SVY
 Date/Time: 17-Jun-09 / 08:12
 Curve Name: Surface - 3969' M.D. (LAT: N39 22 50.8) (LONG: W111 05 1.2)

We hereby certify that our survey data from
Surface MD to 3,969' MD is, to the best of
 our knowledge a true and accurate account of
 the well bore.

Kiana Jettie 6/17/09
 MS Energy Services Date

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.83	246.48	100.00	-.29	-.66	-.29	.72	246.48	.83
200.00	.74	288.67	199.99	-.37	-1.94	-.37	1.98	259.16	.57
300.00	.95	231.30	299.98	-.68	-3.20	-.68	3.27	257.95	.83
400.00	.86	208.78	399.97	-1.86	-4.21	-1.86	4.60	246.16	.36
500.00	3.13	170.83	499.90	-5.21	-4.13	-5.21	6.65	218.41	2.51
600.00	6.01	140.58	599.59	-11.95	-.37	-11.95	11.96	181.79	3.66
700.00	8.85	140.64	698.74	-21.95	7.83	-21.95	23.30	160.36	2.84
800.00	10.33	140.37	797.34	-34.80	18.43	-34.80	39.38	152.10	1.48
900.00	10.83	140.31	895.64	-48.94	30.15	-48.94	57.48	148.36	.50

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1000.00	11.16	139.09	993.80	-63.48	42.49	-63.48	76.39	146.21	.40
1100.00	10.18	138.90	1092.07	-77.45	54.63	-77.45	94.78	144.80	.98
1200.00	10.38	138.86	1190.47	-90.90	66.37	-90.90	112.55	143.86	.20
1300.00	10.63	138.92	1288.79	-104.63	78.36	-104.63	130.72	143.17	.25
1400.00	10.92	138.49	1387.03	-118.68	90.69	-118.68	149.37	142.61	.30
1500.00	11.25	138.47	1485.16	-133.07	103.44	-133.07	168.55	142.14	.33
1600.00	10.43	129.97	1583.38	-146.19	116.85	-146.19	187.15	141.37	1.79
1700.00	10.47	121.57	1681.73	-156.76	131.52	-156.76	204.63	140.00	1.52
1800.00	9.85	115.96	1780.16	-165.27	146.96	-165.27	221.15	138.36	1.17
1900.00	8.36	110.91	1878.90	-171.61	161.44	-171.61	235.61	136.75	1.69
2000.00	8.13	91.00	1977.89	-174.32	175.30	-174.32	247.22	134.84	2.85
2100.00	7.34	70.00	2077.00	-172.26	188.38	-172.26	255.27	132.44	2.92
2200.00	6.63	66.58	2176.25	-167.78	199.68	-167.78	260.81	130.04	.82
2300.00	6.18	48.36	2275.64	-161.91	209.00	-161.91	264.38	127.76	2.07
2400.00	5.71	42.10	2375.10	-154.64	216.36	-154.64	265.94	125.56	.80
2500.00	6.59	27.27	2474.53	-145.85	222.32	-145.85	265.89	123.27	1.81
2600.00	6.43	13.73	2573.89	-135.31	226.28	-135.31	263.65	120.88	1.54
2700.00	5.07	16.36	2673.39	-125.63	228.85	-125.63	261.07	118.76	1.38
2800.00	3.81	12.92	2773.09	-118.15	230.84	-118.15	259.32	117.10	1.29
2900.00	2.91	355.77	2872.92	-112.38	231.40	-112.38	257.24	115.90	1.34
3000.00	2.46	7.18	2972.81	-107.72	231.48	-107.72	255.32	114.96	.70
3100.00	2.25	7.03	3072.72	-103.64	231.99	-103.64	254.09	114.07	.21
3200.00	2.04	12.01	3172.65	-99.96	232.60	-99.96	253.16	113.25	.28
3300.00	1.66	14.37	3272.60	-96.81	233.33	-96.81	252.61	112.53	.39
3400.00	1.24	353.89	3372.57	-94.33	233.57	-94.33	251.90	111.99	.66
3500.00	.96	45.30	3472.55	-92.67	234.05	-92.67	251.73	111.60	.99
3600.00	.43	64.72	3572.54	-91.92	234.99	-91.92	252.32	111.36	.57
3700.00	.54	292.01	3672.54	-91.58	234.89	-91.58	252.11	111.30	.89
3800.00	.36	356.03	3772.54	-91.09	234.43	-91.09	251.51	111.23	.50
3900.00	.37	13.48	3872.54	-90.46	234.48	-90.46	251.33	111.10	.11

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
Last Survey Depth Recorded									
3969.00	.70	249.76	3941.54	-90.39	234.14	-90.39	250.98	111.11	1.39



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 17, 2009

XTO Energy Inc.
382 CR. 3100
Aztec, NM 87410

Subject: UP&L Federal 17-7-1-31D Well, API 43-015-30728

17S 7E 1

Gentlemen:

It has recently come to our attention that the referenced well was drilled to an illegal bottom hole location 260' FNL, 1505' FEL, Section 1, T17S, R7E, Emery County, Utah. This location is encroaching on State Lease ML-45567 and the Huntington (shallow) CBM Unit, administered by the Utah School and Institutional Trust Lands Administration (SITLA).

The Division of Oil, Gas and Mining (Division) requests that XTO Energy Inc., in order to remedy this situation, do the following:

1. File application for an exception location in accordance with R649-3-3. This will require the written consent from all owners within 460 feet radius of the bottom hole location. This will include all working interest owners of the Huntington Unit and concurrence of SITLA.
2. Work with SITLA and other owners in the Unit as appropriate to negotiate an acceptable compensation and/or other actions to address the situation and recompense for drainage.
3. Report to the Division when an agreement with SITLA has been reached.

The Division appreciates your cooperation in this matter. Please don't hesitate to contact Dustin Doucet, Petroleum Engineer, (801-538-5281) or myself (801-538-5297), concerning this issue.

Sincerely,

Gil Hunt
Associate Director, Oil & Gas

js
cc: LaVonne Garrison, SITLA
Jerry Kenczka, BLM Price Office
Becky Hammond, BLM State Office
N:\O&G Reviewed Docs\ChronFile\GilHunt



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UP and L FED 17-7-1-31D
PHONE NUMBER: 303 397-3727 Ext		9. API NUMBER: 43015307280000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0170 FNL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 01 Township: 17.0S Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2014	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> APD EXTENSION
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 4/7/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 46 psi max presser flshd w/40 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 4:00 p.m. ppg @ 124" x 3 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 18, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UP and L FED 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0170 FNL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 01 Township: 17.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015307280000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a chemical treatment on this well per the following: 04/20/16: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2 bbls TFW. Restart PU @ 10:30 a.m.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2016		
NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 5/4/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0170 FNL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 01 Township: 17.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015307280000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/12/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an Acid Treatment on this well per the following: 05/12/16: HU foam pump truck. Pump foam 55 gal 15% HCL followed by 3 bbls wtr. Disconnect pump truck. RWTP @ 3:30 p.m.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 02, 2016		
NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 6/2/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UP and L FED 17-7-1-31D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0170 FNL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 01 Township: 17.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015307280000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="with Stimulation"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment with Stimulation on this well per the following: 06/13/16: MIRU. TOH rods, pump and tbg. 06/14/16: TIH w/chisel bit and bailer. Tgd fill @ 4,027'. Clean out fr/4,018'-4,053'. 06/15/16: MIRU WLU. RIH stim tl's. Stimulate Ferron perfs fr/3,708'-3,801', w/7 shots per intrvl & 80 shots per foot. (Over covered each perf, by 2') POH stim tl's. RDMO. TIH w/ 2-7/8", 6.5#, J-55, eue, 8rd tbg. EOT @ 3,950'. 06/16/16: MIRU ac equipment. Ppd dwn csg w/500 gal's 15% HCL ac w/add's, flsh w/20 bbls TPW. RIH w/swb tls. TIH w/pump & rods. Ppd dwn tbg w/5 gal's Multi-Chem C-6895 corrosion inhibitor, flsh w/2 bbl TPW. Seat pump. RWTP. RDMO.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

July 13, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 7/12/2016	